Form 3160-5 June 2015) DE	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	Garls	had Fia		FORM A OMB NO Expires: Ja	APPROVED D. 1004-0137 nuary 31, 2018	
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTS ON			NMNM113418		
Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	drill or to re	emeran 440	DDS	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other inst	tructions on	page 2 HOE	BS O	CDUnit or CA/Agree	ement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth	AUG 2 1 2019 8. Well Name and No. CARL MOTTEK FEDERAL 125H						
2. Name of Operator MATADOR PRODUCTION C	Contact:	TAMMY R LI		CEIVE	9. API Well No. D 30-025-44937-0	0-X1	
			. (include area code) 7-2465		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						1. County or Parish, State	
Sec 17 T24S R34E NWNW 32 32.223934 N Lat, 103.498970			LEA COUNTY,	NM			
12. CHECK THE AN	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
□ Notice of Intent		Dee		-	on (Start/Resume)	UWater Shut-Off	
🛛 Subsequent Report	Alter Casing Casing Repair		raulic Fracturing Construction	Reclama		Well Integrity Other	
Final Abandonment Notice	Change Plans	 Plug and Abandon Temporarily A 			Production Start-up		
	Convert to Injection	🗖 Plug	Back	🗋 Water D	isposal		
Completion Sundry 1/29/2019 Held pre frac meeti and lower flanges to 9,500 psi 2/2/2019 Perform Casing integ 2/7/2019 On well to frac Stage set plug 1 @ 15,482' thru 2/18 2/20/2019 RDMO frac equipm 2/26/2019 Pressure test stack	, chart 5 minutes; good te grity test to 5,380 psi for 3 9 1 @ 4:22 hrs SIW. Set p 3/2019 Stage 23 10,839'. ent and prepare location	est. 80 minutes. G 91ug depth 15, for drillout.	ood test.	-			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	473348 verifie	d by the BLM Wel	I Information	System		
Con	Electronic Submission # For MATADOR P mitted to AFMSS for proce	RODUCTION essing by PRI	COMPANY, sent f SCILLA PEREZ or	to the Hobbs 07/15/2019 ((19PP2534SE)		
Name (Printed/Typed) TAMMY R LINK			Title PRODUCTION ANALYST				
Signature (Electronic S	Submission)		Date 07/15/20)19			
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE		
Approved By			Title Acce	oted for	Record	JUL 2 4 201 Date	
onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carisbad Field Office				
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	
nstructions on page 2)	ISED ** BLM REVISED) ** RI M P		REVISED		D++ 1/ al	
			TIGLU DLW		DLIVI REVIJĘI	K	

Additional data for EC transaction #473348 that would not fit on the form

32. Additional remarks, continued

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3/2/2019 Pressure test stack, pump iron and flowback manifold to 8,500 psi; good test. 3/4/2019 MIRU flowback equipment. 3/6/2019 Flowling well to OTt; getting back water, no gas; trace of oil. 3/7/2019 Trace of oil, flowing through 3 phase, gas to flare oil to frac tank and water to OTT. 3/21/2019 Water to OTT; gas to sales; Oil to frac tank. Turned well over to production. Well off of flowback.