Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR 15000 11010

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	27.PH 40.	, , , , , , , , , , , , , , , , , , ,
Lease	Serial No.	
NMN	M110840	1

5	Lease Serial No.
1	NMNM110840

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals	SUNDRY NOTICES AND REPORTS ON WELLS OF THE DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 385	3
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abandoned we	6. If Indian, Allottee or Tribe Name								
	TRIPLICATE - Other instruct			* 3012	7. If Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well			, P.V	LIVE	Well Name and No. PHILLY 31 FED C	OM 700U			
☑ Oil Well ☐ Gas Well ☐ Oth		RE	CEL	PHILLY 31 FED COM 706H					
2. Name of Operator EOG RESOURCES INCORPO	Contact: EMI ORATEDE-Mail: emily_follis@eo	LY FOLLIS gresources.com	100		9. API Well No. 30-025-44763-0	0-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702		Phone No. (include a: 432-636-3600	rea code)		10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS				
4. Location of Well (Footage, Sec., T				11. County or Parish, State					
Sec 31 T26S R34E 290FSL 1 32.001064 N Lat, 103.506157					LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NAT	JRE OI	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		Т	YPE OF	ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Frae	cturing	☐ Reclama	ation	■ Well Integrity			
Subsequent Report ■	□ Casing Repair	■ New Construction	tion	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Tempor		□ Tempor	arily Abandon Drilling Operation				
	Convert to Injection	Plug Back		☐ Water D	isposal .				
07/10/19 8-3/4" hole 07/10/19 Intermediate Casing @ 12,049' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,040') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,040' - 12,049') Stage 1: Lead Cement w/ 420 sx Class H(1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.53 yld, 14.8 ppg) Stage 3: Top out w/ 92 sx Class C(1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" Hole									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4734 For EOG RESOURCE mitted to AFMSS for processin	S INCORPORATED	, sent t	o the Hobbs					
Name (Printed/Typed) EMILY FC	LLIS	Title §	R REG	ULATORY	ADMINISTRATOR				
Signature (Electronic S	Submission)	Date (7/16/20)19					
<u></u>	THIS SPACE FOR F	EDERAL OR S	TATE (OFFICE US	SE				
Approved By		Title	Ac	cepted	for Record	JUL 2 3 2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	arrant or		Jonatho	n Shepard Field Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	agency of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

