Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District 1 - (575) 393-6161	rict 1 - (575) 303-6161 Energy, Minerals and Natural Resolution			Revised July 18, 2013 WELL API NO.		
1,625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			NOT N	30-025-45521		
11 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Da			5.	Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			JED 6	STATE X State Oil & Gas		Fed.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			0.			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS				E-5898 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO	1 ''	Lease Name of C	mit Agreement N	lanic
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Bell Lake Unit South		
1. Type of Well: Oil Well				8. Well Number 401H		
2. Name of Operator Kaiser-Francis Oil Company				9. OGRID Number 12361		
3. Address of Operator				10. Pool name or Wildcat		
P. O. Box 21468, Tulsa, OK 74121-1468				Bell Lake; Bone Spring, South		
4. Well Location						
Unit Letter E : 2050 feet from the North line and 295 feet from the West line						
Section 1	Township 245			MPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:	1	SUBSE	QUENT REP	ORT OF:	
PERFORM REMEDIAL WORK		_	AL WORK	□ A	LTERING CASIN	IG □
TEMPORARILY ABANDON					AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/	CEMENT JO	DB 🗀		
CLOSED-LOOP SYSTEM	_					
OTHER:		☐ OTHER:		Completion		<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Completion began 7/13/19 Completion finished 8/12/19						
1. MIRU WL.						
2. TCP'd first stage @ 19537' - 19659'. Broke down perfs.						
3. Stage frac'd lateral 12615' - 19659' in 42 stages w/447,303 bbls fluid + 20,907,934#						
sand. 4. Drilled out plugs and cleaned out lateral to PBTD w/coiled tbg. Flowed well back.						
4. Diffied out plugs and cleaned out facefal to fbib w/coiled tog. Flowed well back.						
					7	
Spud Date: 6/6/19	Rig Re	lease Date:	7	/6/19		
0,0,2		<u> </u>	•	, , , , ,	_	
I have by contifue that the information	shove is true and complete	to the best of my ke	sauladaa ar	d baliaf		
I hereby certify that the information	above is true and complete	to the best of my ki	iowieuge ai	id belief.		
	R				- 8//	1 0.
SIGNATURE on all	esbur TITLE	Mgr., Regula	tory Com	pliance DAT	E 0/23/	19
Type or print name Charlotte	/an Valkenburg E-mail	address: Charle	otv@kfoc	.net PHO	NE: <u>918</u> -491-	<u>4314</u>
For State Use Only					<u> </u>	
APPROVED BY: 7. W	TITLE	1.7	^	DATI	9/17/2	019
Conditions of Approval (if any):	<u> </u>			DATI	-41 8	<u> </u>