

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM086168
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator XTO ENERGY INCORPORATED (5780)		8. Lease Name and Well No. SEVERUS 31-5 FEDERAL COM 5H (325914)
3a. Address 2277 Springwoods Village Parkway Spring TX 77389	3b. Phone No. (include area code) (432)620-6700	9. API Well No. 30-025-46214
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE / 130 FSL / 2162 FEL / LAT 32.537233 / LONG -103.598035 At proposed prod. zone LOT 7 / 2401 FNL / 1837 FEL / LAT 32.515731 / LONG -103.59208		10. Field and Pool, or Exploratory WILDCAT WOLFCAMP (78247)
11. Sec., T. R. M. or Blk. and Survey or Area SEC 30 / T20S / R34E / NMP		
14. Distance in miles and direction from nearest town or post office*		12. County or Parish LEA
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease 240.12	17. Spacing Unit dedicated to this well 240
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 11520 feet / 19305 feet	20. BLM/BIA Bond No. in file FED: UTB000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3700 feet	22. Approximate date work will start* 06/01/2019	23. Estimated duration 90 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Stephanie Rabadue / Ph: (432)620-6714	Date 01/04/2019
Title Regulatory Coordinator		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 07/31/2019
Title Assistant Field Manager Lands & Minerals		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6/1 Rec 09/18/19

APPROVED WITH CONDITIONS

K2
09/18/19

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: SESE / 130 FSL / 2162 FEL / TWSP: 20S / RANGE: 34E / SECTION: 30 / LAT: 32.537233 / LONG: -103.598035 (TVD: 0 feet, MD: 0 feet)
PPP: NENE / 330 FNL / 2162 FEL / TWSP: 20S / RANGE: 34E / SECTION: 31 / LAT: 32.535984 / LONG: -103.59209 (TVD: 10684 feet, MD: 11034 feet)
BHL: LOT 7 / 2401 FNL / 1837 FEL / TWSP: 20S / RANGE: 34E / SECTION: 5 / LAT: 32.515731 / LONG: -103.59208 (TVD: 11520 feet, MD: 19305 feet)

BLM Point of Contact

Name: Ciji Methola

Title: GIS Support - Adjudicator

Phone: 5752345924

Email: cmethola@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Energy, Inc.
LEASE NO.:	NMNM-086168
WELL NAME & NO.:	Severus 31-5 Federal Com 5H
SURFACE HOLE FOOTAGE:	0130' FSL & 2162' FEL
BOTTOM HOLE FOOTAGE	2401' FNL & 1836' FEL Sec. 05, T. 21 S., R 33 E.
LOCATION:	Section 30, T. 20 S., R 34 E., NMPM
COUNTY:	County, New Mexico

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☐ **Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 3933612

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the Yates formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. **Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. **Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.**
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Potash Areas:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

R-111-P Potash

Capitan Reef

Possibility of water flows in the Artesia Group, Salado, and Capitan Reef.

Possibility of lost circulation in the Rustler, Red Beds, Artesia Group, Capitan Reef, and Delaware.

Abnormal pressures will be encountered within the 3rd Bone Spring Sandstone and the Wolfcamp formations.

1. The 13-3/8 inch surface casing shall be set at approximately 1670 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

Special Capitan Reef requirements:

If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
- Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Operator has proposed DV tool at depth of 1770', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

a. First stage to DV tool: ____

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Excess calculates to 17% - Additional cement may be required.**

b. Second stage above DV tool:

- ☐ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Potash and Capitan Reef.**

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- ☐ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Excess calculates to 22% - Additional cement may be required**

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

5. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with

a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi. **5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**
4. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.
 - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer.**
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 062719

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	XTO Energy Incorporated
WELL NAME & NO.:	Severus 31-5 Federal Com 5H
SURFACE HOLE FOOTAGE:	130'/S & 2162'/E
BOTTOM HOLE FOOTAGE	2401'/N & 1837'/E
LOCATION:	Section 30, T.20 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Hydrology
- ☐ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Hydrology:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects

within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

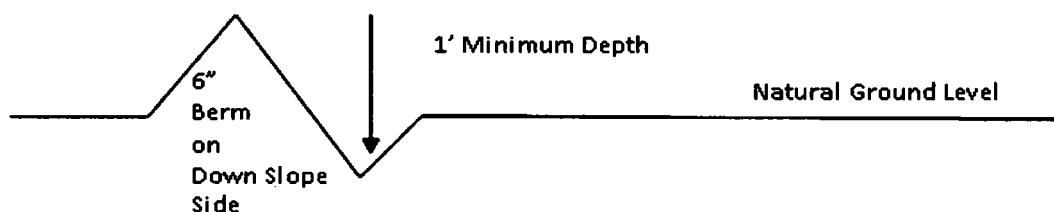
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

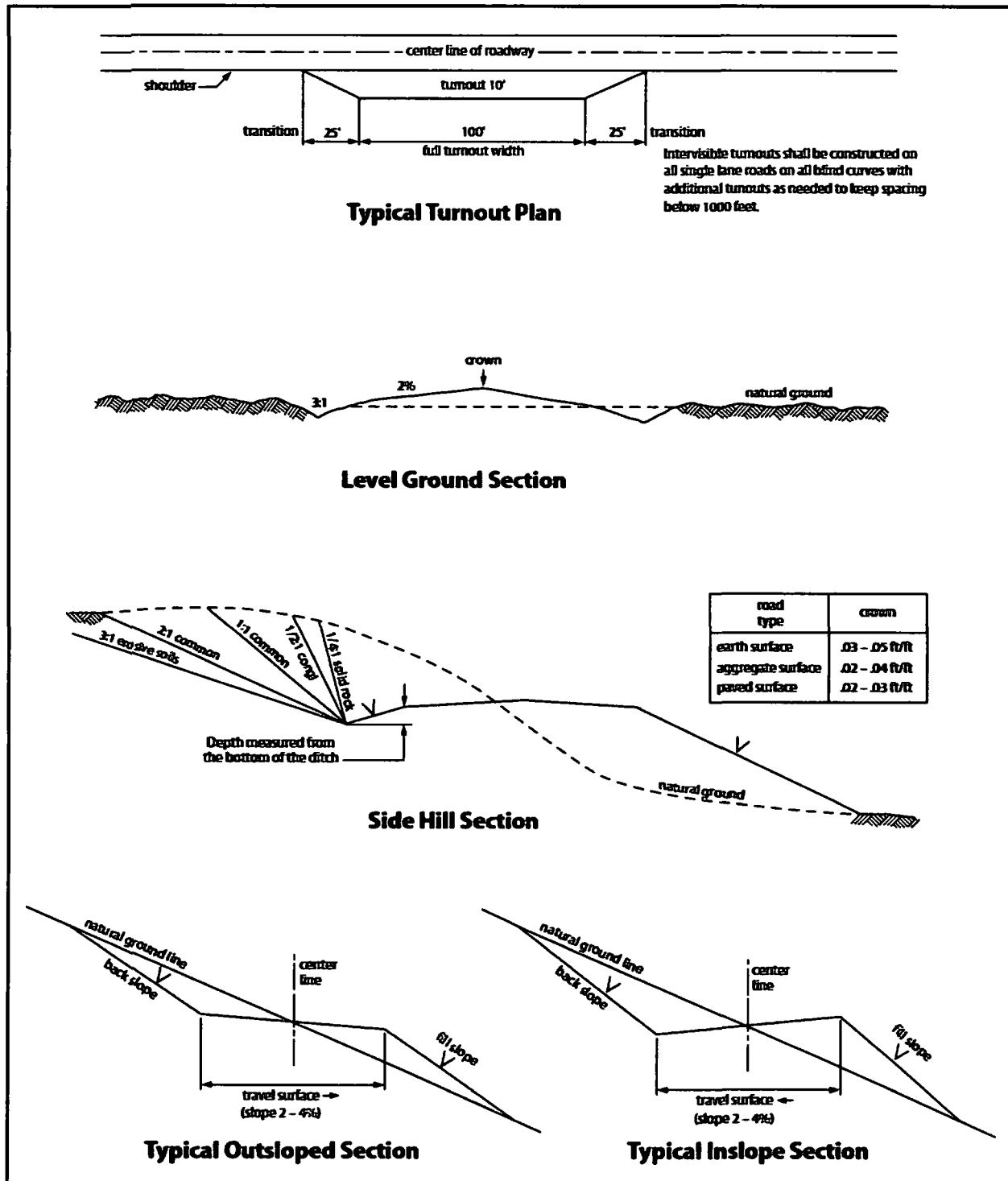


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third

parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing

by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the

authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and

especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)

- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/13/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Stephanie Rabadue

Signed on: 05/17/2018

Title: Regulatory Coordinator

Street Address: 500 W. Illinois St, Ste 100

City: Midland

State: TX

Zip: 79701

Phone: (432)620-6714

Email address: stephanie_rabadue@xtoenergy.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

08/13/2019

APD ID: 10400037679

Submission Date: 01/04/2019

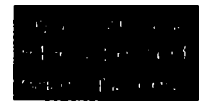
Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - General

APD ID: 10400037679

Tie to previous NOS?

Submission Date: 01/04/2019

BLM Office: CARLSBAD

User: Stephanie Rabadue

Title: Regulatory Coordinator

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM086168

Lease Acres: 240.12

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: XTO ENERGY INCORPORATED

Operator letter of designation:

Operator Info

Operator Organization Name: XTO ENERGY INCORPORATED

Operator Address: 2277 Springwoods Village Parkway

Zip: 77389

Operator PO Box:

Operator City: Spring

State: TX

Operator Phone: (432)620-6700

Operator Internet Address: Richard_redus@xtoenergy.com

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WILDCAT
WOLFCAMP

Pool Name:

Is the proposed well in an area containing other mineral resources? USEABLE WATER, OTHER, NATURAL GAS, OIL, POTASH

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Describe other minerals: Produced Water

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 1

Well Class: HORIZONTAL

SEVERUS

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: DELINEATION

Describe sub-type:

Distance to town:

Distance to nearest well: 30 FT

Distance to lease line: 130 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Severus_Fed_5H_C102_20190104080320.pdf

Well work start Date: 06/01/2019

Duration: 90 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	130	FSL	216 2	FEL	20S	34E	30	Aliquot SESE 3	32.53723 3	- 103.5980 35	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 086168	370 0	0	0
KOP Leg #1	130	FSL	216 2	FEL	20S	34E	30	Aliquot SESE 3	32.53723 3	- 103.5980 35	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 086168	170 0	200 0	200 0
PPP Leg #1	330	FNL	216 2	FEL	20S	34E	31	Aliquot NENE 4	32.53598 4	- 103.5920 9	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 041769	- 698 4	110 34	106 84

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	227 1	FNL	183 7	FEL	21S	33E	5	Lot 7	32.51608 9	- 103.5920 8	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	- 782 0	119 35	115 20
BHL Leg #1	240 1	FNL	183 7	FEL	20S	34E	5	Lot 7	32.51573 1	- 103.5920 8	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	- 782 0	193 05	115 20



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

08/13/2019

APD ID: 10400037679

Submission Date: 01/04/2019

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3700	0	0	OTHER : Quaternary	NONE	N
2	RUSTLER	2136	1564	1564	SILTSTONE	USEABLE WATER	N
3	TOP SALT	1785	1915	1915	SALT	POTASH	N
4	BASE OF SALT	541	3159	3159	SALT	POTASH	N
5	DELAWARE	-1934	5634	5634	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
6	BONE SPRING	-4972	8672	8672	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
7	BONE SPRING 1ST	-5966	9666	9666	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
8	WOLFCAMP	-7358	10282	10282	LIMESTONE	USEABLE WATER,OTHER,NATURAL GAS,OIL : Produced	N
9	BONE SPRING 2ND	-6796	10496	10496	SANDSTONE	OTHER,NATURAL GAS,OIL : Produced Water	N
10	BONE SPRING 3RD	-7413	11113	11113	SANDSTONE	OTHER,NATURAL GAS,CO2,OIL : Produced Water	N
11	WOLFCAMP	-7728	11428	11428	LIMESTONE	OTHER,NATURAL GAS,OIL : Produced Water	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11520

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: Once the permanent WH is installed on the 13-3/8 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M 3-Ram BOP. MASP should not exceed 3914 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). All BOP testing will

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. Since a multibowl system will be used, subsequent BOP pressure tests will be performed as necessary based on required testing schedule (i.e., at least every 30 days). All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

Severus_Fed_5MCM_20190104073746.pdf

BOP Diagram Attachment:

Severus_Fed_5MBOP_20190104073801.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1670	0	1670			1670	J-55	54.5	ST&C	1.48	1.59	DRY	6.41	DRY	6.41
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5540	0	5540			5540	J-55	36	LT&C	1.16	1.01	DRY	2.27	DRY	2.27
3	PRODUCTION	8.75	5.5	NEW	API	N	0	19305	0	11520			19305	P-110	17	BUTT	1.25	1.12	DRY	2.21	DRY	2.21

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Severus_Fed_5H_Csg_20190104103004.pdf

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Severus_Fed_5H_Csg_20190104103015.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Severus_Fed_5H_Csg_20190104103025.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1670	1010	1.87	12.9	1888.7	100	EconoCem-HLTRRC	None
SURFACE	Tail		0		300	1.35	14.8	405	100	Halcem-C	2% CaCl
INTERMEDIATE	Lead	1770	0	1770	620	1.88	12.9	1165.6	100	Halcem-C	2% CaCl
INTERMEDIATE	Tail				180	1.33	14.8	239.4	100	Halcem-C	2% CaCl
INTERMEDIATE	Lead	1770	1770	5540	1080	1.88	12.9	2030.4	100	Halcem-C	2% CaCl

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail				230	1.33	14.8	305.9	100	HalCem-C	2% CaCl
PRODUCTION	Lead		0	1930 5	1280	2.69	10.5	3443. 2	30	NeoCem	None
PRODUCTION	Tail				1640	1.61	13.2	2640. 4	30	VersaCem	none

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: The necessary mud products for weight addition a fluid loss control will be on location at all times.

Describe the mud monitoring system utilized: A Pason or Totco will be used to detect changes in loss or gain of mud volume.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
5540	1152 0	OTHER : FW/Cut Brine/Polymer	9.8	10.1							A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hrs to determine: density, viscosity, strength, filtration and pH as necessary. Solids control equipment will be used to operate as a closed loop system.
0	1670	OTHER : FW/Native	8.4	8.8							A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hrs to determine: density,

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
											viscosity, strength, filtration and pH as necessary. Solids control equipment will be used to operate as a closed loop system.
1670	5540	OTHER : Brine/Gel Sweeps	9.8	10.2							A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hrs to determine: density, viscosity, strength, filtration and pH as necessary. Solids control equipment will be used to operate as a closed loop system.

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Mud Logger: Mud Logging Unit (2 man) below intermediate casing. Open hole logging will include quad combo.

List of open and cased hole logs run in the well:

CBL,DS,GR,MUDLOG

Coring operation description for the well:

No coring will take place on this well.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6050

Anticipated Surface Pressure: 3515.6

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Severus_Fed_H2S_Plan_20190104075831.pdf

Severus_Fed_H2S_Dia_P1_20190104075931.pdf

Severus_Fed_H2S_Dia_P2_20190104075940.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Severus_Fed_5H_DD_20190104075954.pdf

Other proposed operations facets description:

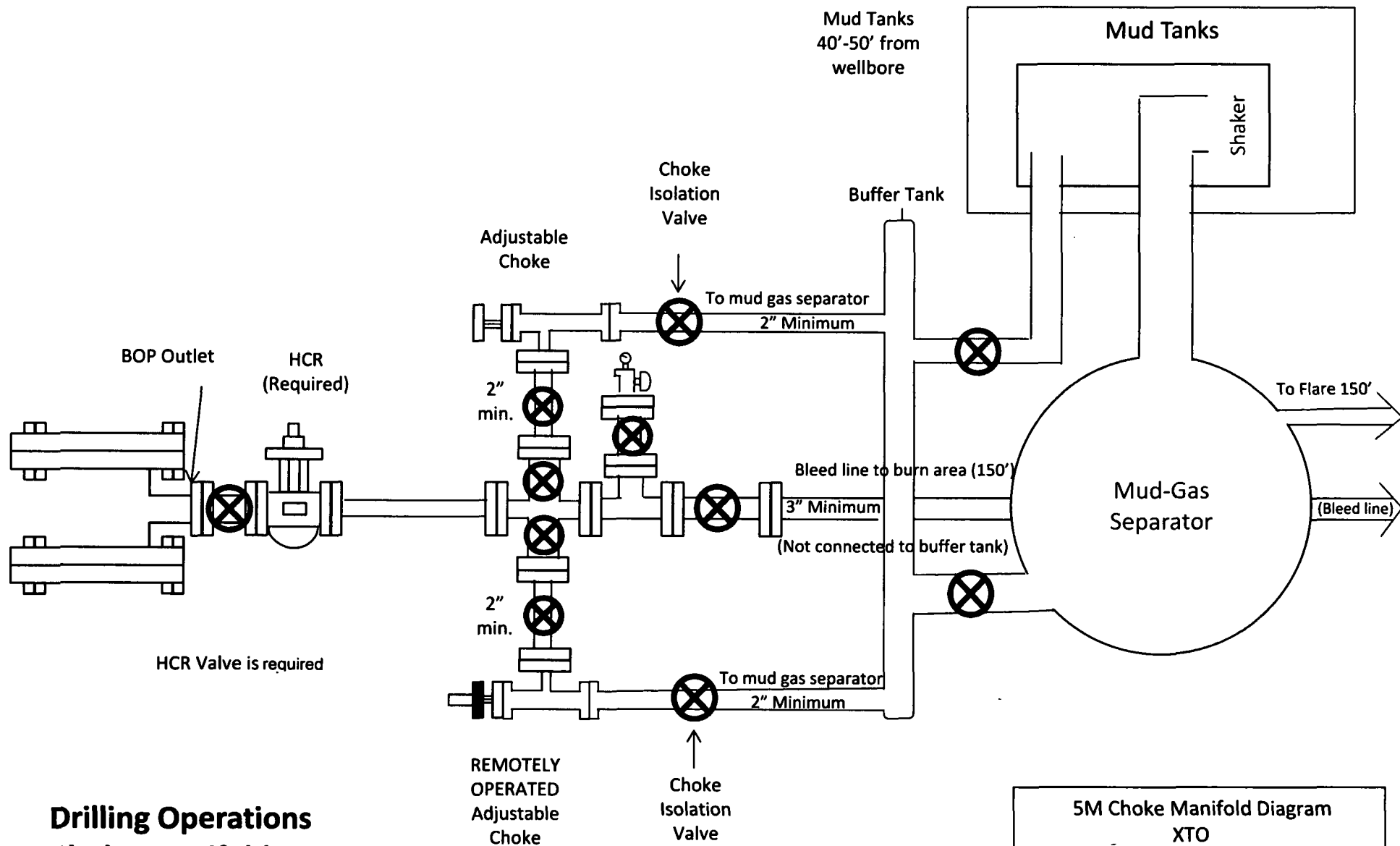
XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Other proposed operations facets attachment:

Severus_Fed_5H_GCP_20190104080003.pdf

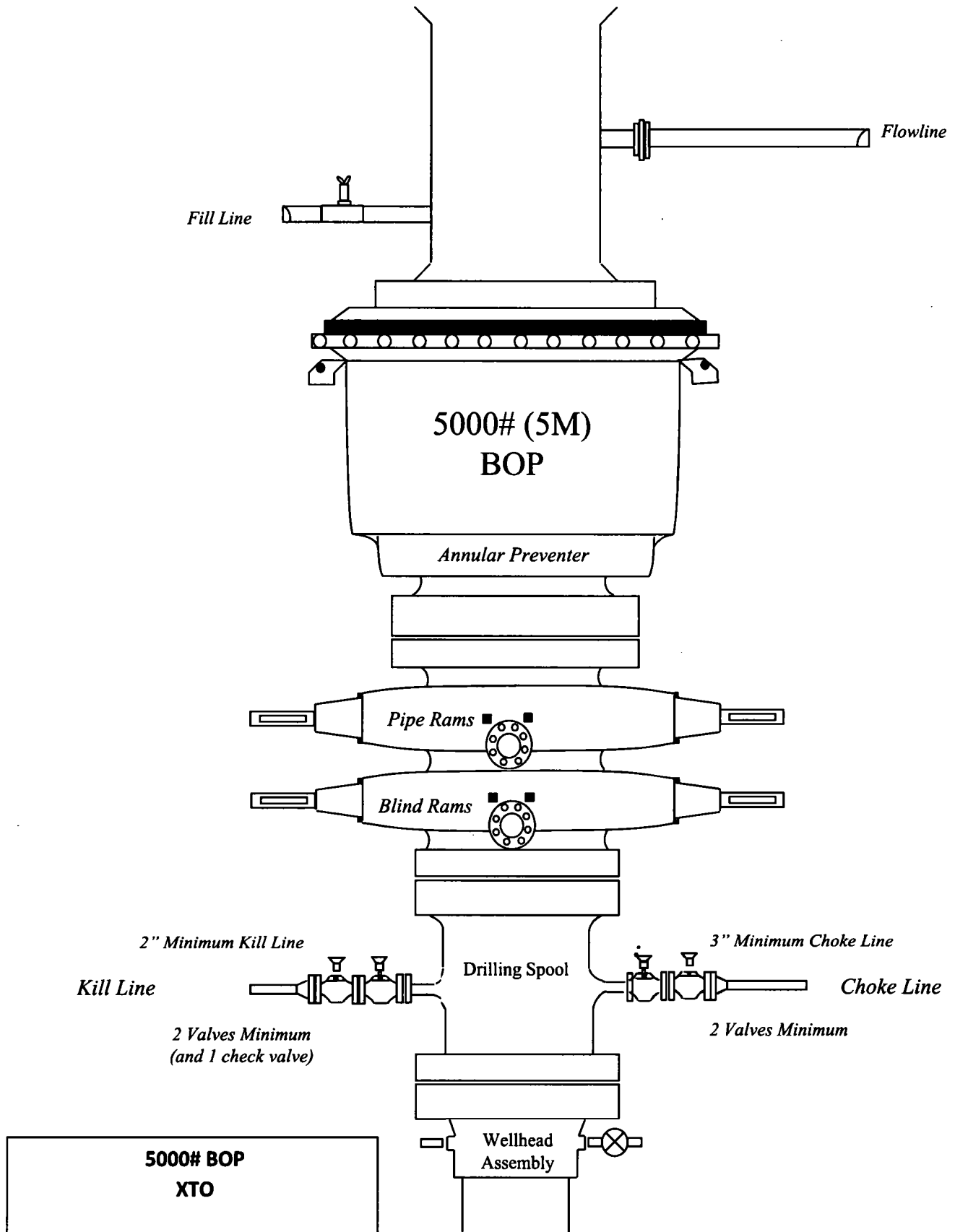
Other Variance attachment:

Severus_Fed_FH_20190104080018.pdf



Drilling Operations **Choke Manifold** **5M Service**

5M Choke Manifold Diagram
XTO



Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
17-1/2"	0' – 1670'	13-3/8"	54.5#	STC	J-55	New	1.59	1.48	6.41
12-1/4"	0' – 5540'	9-5/8"	36#	LTC	J-55	New	1.01	1.16	2.27
8-3/4"	0' – 19305'	5-1/2"	17#	BTC	P-110	New	1.12	1.25	2.21

- XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.
- 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.
- 5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

WELLHEAD:

A. Starting Head: 13-5/8" 5M top flange x 13-3/8" SOW bottom

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Manufacturer will witness installation of test plug for initial test.
- Operator will test the 9-5/8" casing to 70% of casing burst before drilling out.

Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
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12-1/4"	0' – 5540'	9-5/8"	36#	LTC	J-55	New	1.01	1.16	2.27
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HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - o Detection of H₂S, and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

XTO Energy, Inc. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

CARLSBAD OFFICE – EDDY & LEA COUNTIES

3104 E. Greene St., Carlsbad, NM 88220
Carlsbad, NM

575-887-7329

XTO Energy, Inc. PERSONNEL:

Kendall Decker, Drilling Manager	903-521-6477
Milton Turman, Drilling Superintendent	817-524-5107
Jeff Raines, Construction Foreman	432-557-3159
Toady Sanders, EH & S Manager	903-520-1601
Wes McSpadden, Production Foreman	575-441-1147

SHERIFF DEPARTMENTS:

Eddy County	575-887-7551
Lea County	575-396-3611

NEW MEXICO STATE POLICE:

575-392-5588

FIRE DEPARTMENTS:

	911
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359

HOSPITALS:

	911
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359

AGENT NOTIFICATIONS:

For Lea County:

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

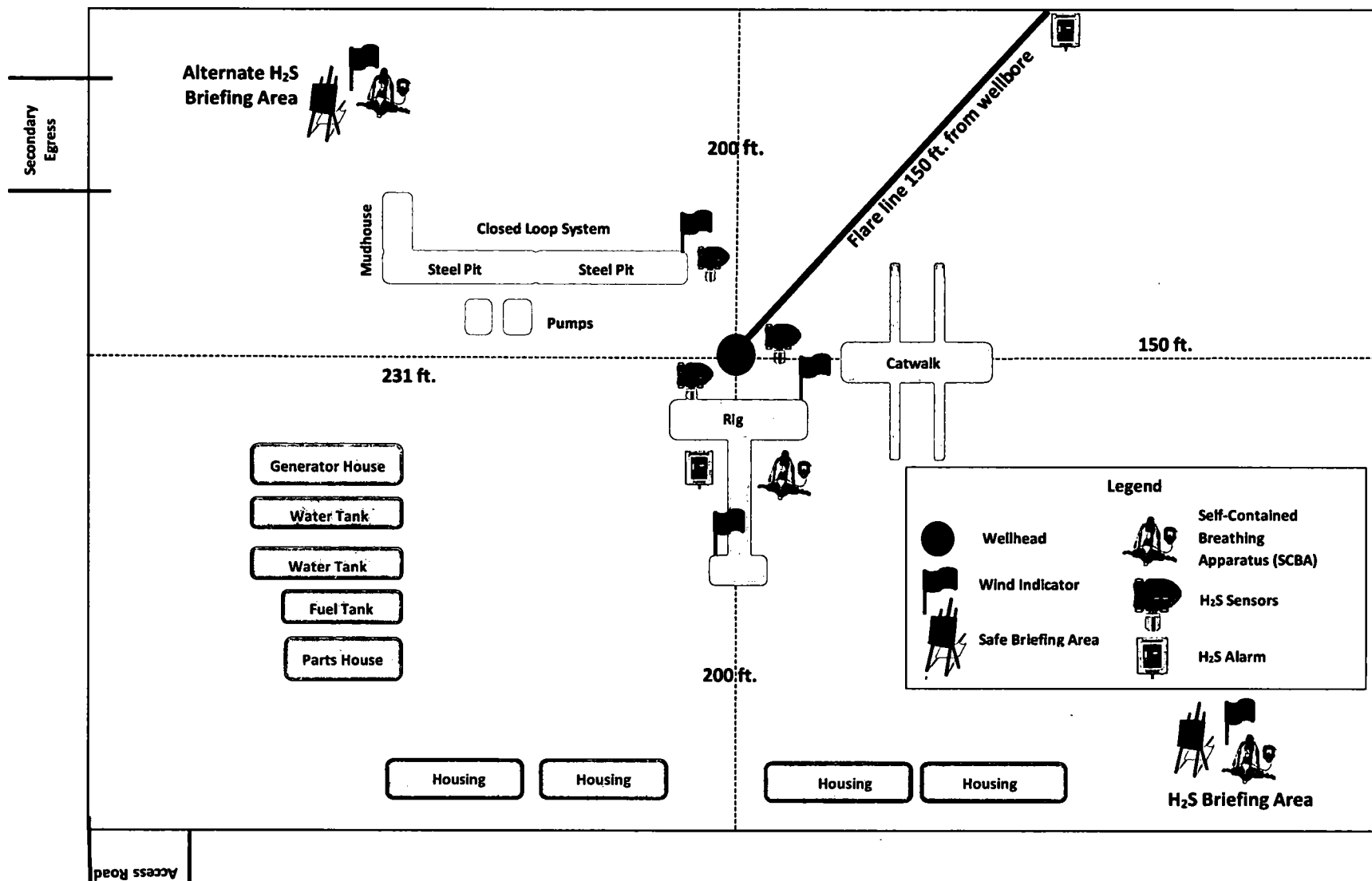
For Eddy County:

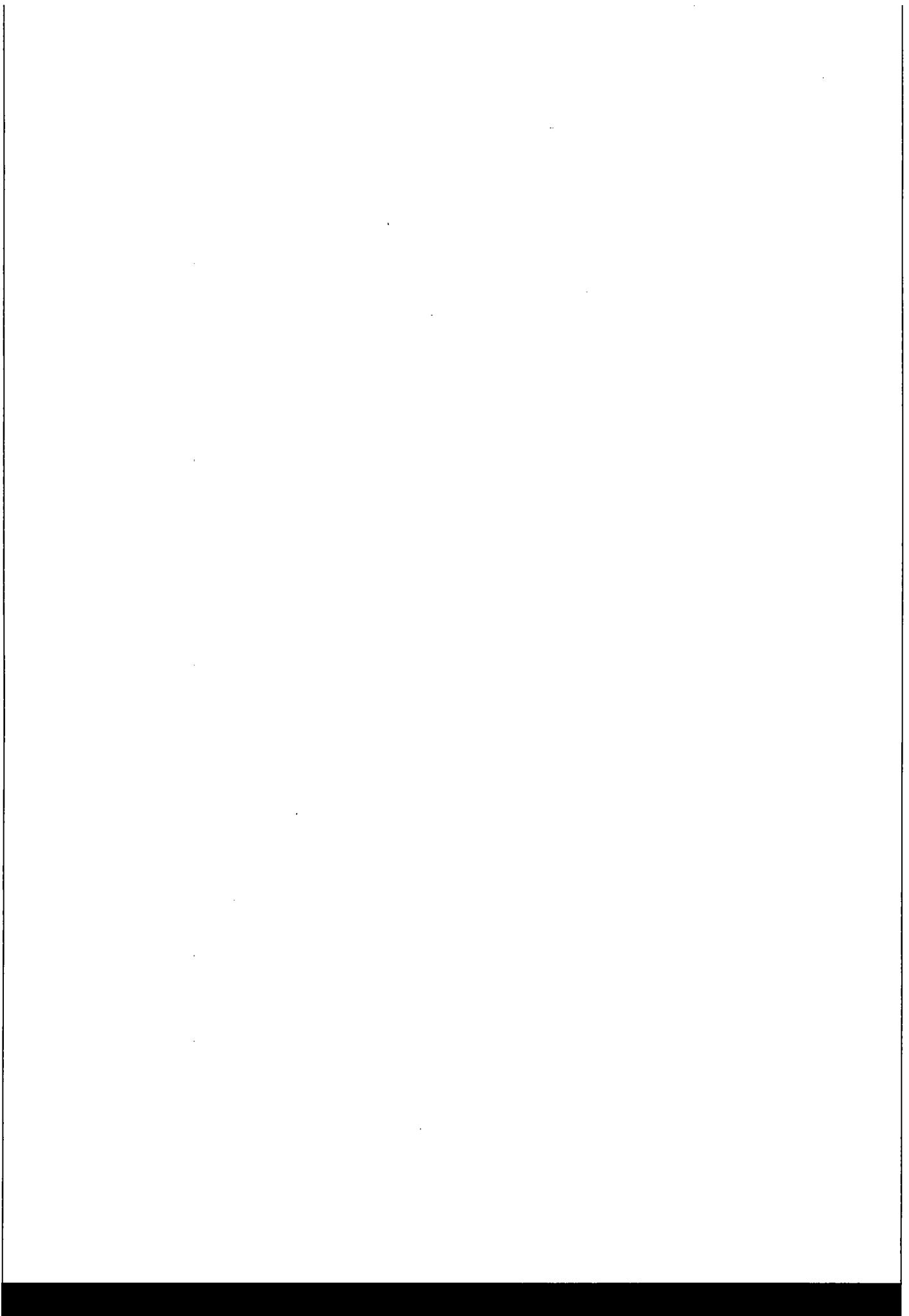
Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283

↑
S

Prevailing Winds
Direction SW

H₂S Briefing Areas and Alarm Locations

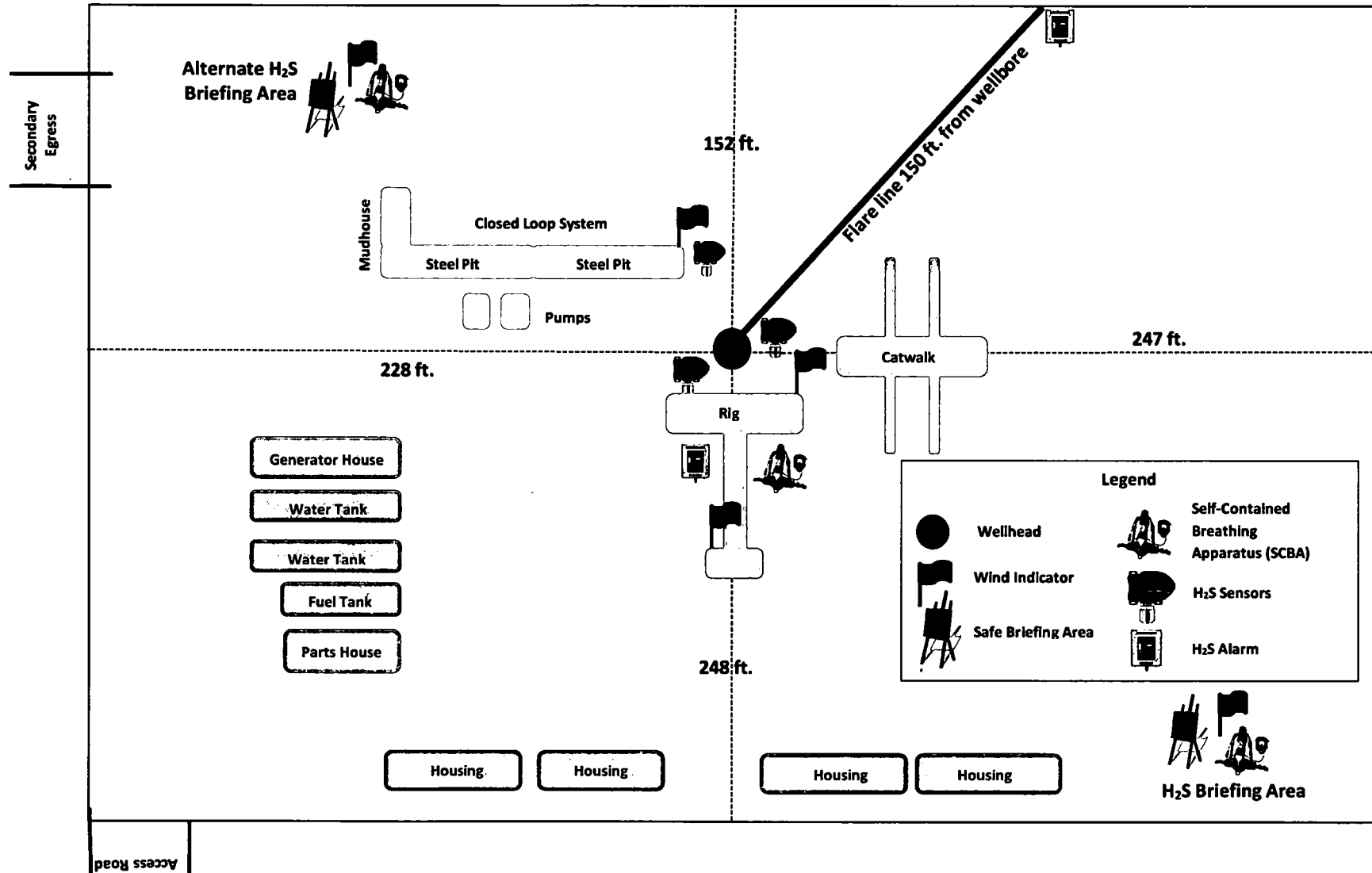






Prevailing Winds
Direction SW

H₂S Briefing Areas and Alarm Locations





XTO Energy

Lea County, NM (NAD-27)

Severus 31-5 Fed Com

#5H

OH

Plan: PERMIT

Standard Planning Report

16 October, 2017



Project: Lea County, NM (NAD-27)
Site: Severus 31-5 Fed Com
Well: #5H
Wellbore: OH
Design: PERMIT

PROJECT DETAILS: Lea County, NM (NAD-27)
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1886
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: #5H

Rig Name: Unknown
RKB = 25 @ 3725.00usft (Unknown)
Ground Level: 3700.00

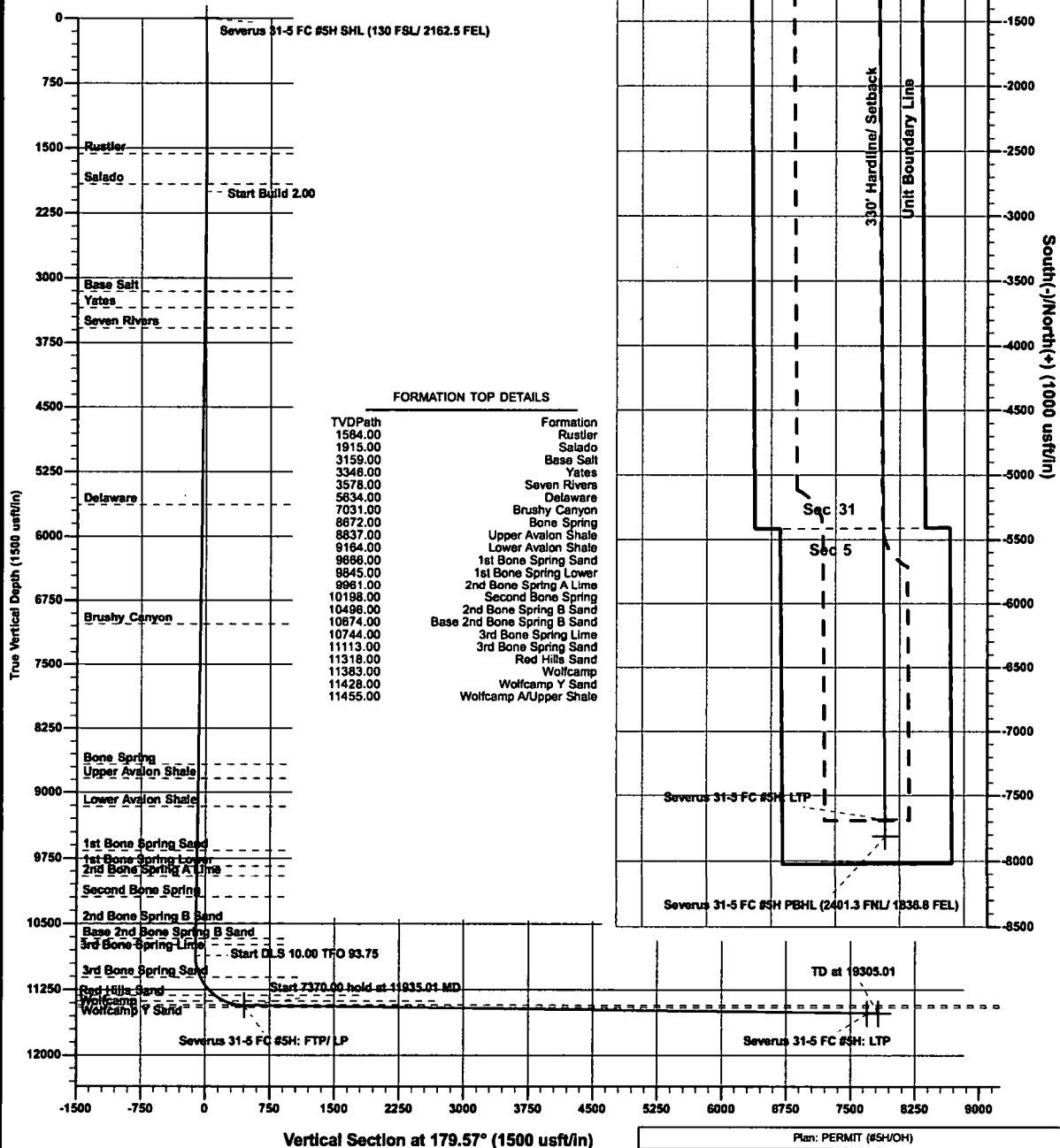
+N-S	+E-W	Northing	Easting	Latitude	Longitude
0.00	0.00	559896.00	726753.50	32° 32' 13.596 N	103° 35' 51.162 W

DESIGN TARGET DETAILS

Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
Severus 31-5 FC #5H SHL (130 FSL/ 2162.5 FEL)	0.00	0.00	0.00	559896.00	726753.50	32° 32' 13.596 N	103° 35' 51.162 W	Point
Severus 31-5 FC #5H: FTP/ LP	11434.00	-441.80	1835.50	559454.20	728589.00	32° 32' 9.098 N	103° 35' 29.758 W	Point
Severus 31-5 FC #5H PBHL (2401.3 FNL/ 1836.8 FEL)	11520.00	-7811.10	1889.20	552084.90	728843.70	32° 30' 58.175 N	103° 35' 29.719 W	Point
Severus 31-5 FC #5H: LTP	11520.00	-7811.10	1889.20	552214.90	728642.70	32° 30' 57.461 N	103° 35' 28.720 W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSec
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00
3	2567.75	11.36	85.88	2564.04	4.03	55.93	2.00	85.88	-3.81
4	11034.30	11.36	85.88	10884.87	123.70	1718.59	0.00	0.00	-110.80
5	11935.01	89.33	179.57	11434.00	-441.80	1835.50	10.00	93.75	455.58
6	19305.01	89.33	179.57	11520.00	-7811.10	1889.20	0.00	0.00	7825.07



Note: All Plan details including boundary lines and offset well data is subject to customers approval.

Plan: PERMIT (#5H/OH)

Created By: Matthew May Date: 10:39, October 16 2017



Database: EDM 5000.1 Single User Db
 Company: XTO Energy
 Project: Lea County, NM (NAD-27)
 Site: Severus 31-5 Fed Com
 Well: #5H
 Wellbore: OH
 Design: PERMIT

Local Co-ordinate Reference: Well #5H
 TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
 MD Reference: RKB = 25' @ 3725.00usft (Unknown)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD-27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Severus 31-5 Fed Com		
Site Position:		Northing:	559,896.00 usft
From:	Map	Easting:	726,753.50 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 32' 13.596 N
		Longitude:	103° 35' 51.162 W
		Grid Convergence:	0.40 °

Well	#5H		
Well Position	+N/-S	0.00 usft	Northing: 559,896.00 usft
	+E/-W	0.00 usft	Easting: 726,753.50 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Ground Level:	3,700.00 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2015	10/10/2017	6.95
			Dip Angle (°) 60.34
			Field Strength (nT) 48,087

Design	PERMIT		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 179.57

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,567.75	11.36	85.88	2,564.04	4.03	55.93	2.00	2.00	0.00	85.88	
11,034.30	11.36	85.88	10,864.87	123.70	1,718.59	0.00	0.00	0.00	0.00	
11,935.01	89.33	179.57	11,434.00	-441.80	1,835.50	10.00	8.66	10.40	93.75	Severus 31-5 FC #1
19,305.01	89.33	179.57	11,520.00	-7,811.10	1,890.20	0.00	0.00	0.00	0.00	Severus 31-5 FC #1



Database: EDM 5000.1 Single User Db
Company: XTO Energy
Project: Lea County, NM (NAD-27)
Site: Severus 31-5 Fed Com
Well: #5H
Wellbore: OH
Design: PERMIT

Local Co-ordinate Reference: Well #5H
TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
MD Reference: RKB = 25' @ 3725.00usft (Unknown)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	2.00	85.88	2,099.98	0.13	1.74	-0.11	2.00	2.00	0.00
2,200.00	4.00	85.88	2,199.84	0.50	6.96	-0.45	2.00	2.00	0.00
2,300.00	6.00	85.88	2,299.45	1.13	15.65	-1.01	2.00	2.00	0.00
2,400.00	8.00	85.88	2,398.70	2.00	27.81	-1.79	2.00	2.00	0.00
2,500.00	10.00	85.88	2,497.47	3.12	43.41	-2.80	2.00	2.00	0.00
2,567.75	11.36	85.88	2,564.04	4.03	55.93	-3.61	2.00	2.00	0.00
2,600.00	11.36	85.88	2,595.66	4.48	62.26	-4.01	0.00	0.00	0.00
2,700.00	11.36	85.88	2,693.70	5.90	81.90	-5.28	0.00	0.00	0.00
2,800.00	11.36	85.88	2,791.74	7.31	101.54	-6.55	0.00	0.00	0.00
2,900.00	11.36	85.88	2,889.79	8.72	121.18	-7.81	0.00	0.00	0.00
3,000.00	11.36	85.88	2,987.83	10.14	140.82	-9.08	0.00	0.00	0.00
3,100.00	11.36	85.88	3,085.87	11.55	160.45	-10.34	0.00	0.00	0.00
3,200.00	11.36	85.88	3,183.92	12.96	180.09	-11.61	0.00	0.00	0.00
3,300.00	11.36	85.88	3,281.96	14.38	199.73	-12.88	0.00	0.00	0.00
3,400.00	11.36	85.88	3,380.00	15.79	219.37	-14.14	0.00	0.00	0.00
3,500.00	11.36	85.88	3,478.04	17.20	239.01	-15.41	0.00	0.00	0.00
3,600.00	11.36	85.88	3,576.09	18.62	258.64	-16.68	0.00	0.00	0.00
3,700.00	11.36	85.88	3,674.13	20.03	278.28	-17.94	0.00	0.00	0.00
3,800.00	11.36	85.88	3,772.17	21.44	297.92	-19.21	0.00	0.00	0.00
3,900.00	11.36	85.88	3,870.21	22.86	317.56	-20.47	0.00	0.00	0.00
4,000.00	11.36	85.88	3,968.26	24.27	337.19	-21.74	0.00	0.00	0.00
4,100.00	11.36	85.88	4,066.30	25.68	356.83	-23.01	0.00	0.00	0.00
4,200.00	11.36	85.88	4,164.34	27.10	376.47	-24.27	0.00	0.00	0.00
4,300.00	11.36	85.88	4,262.38	28.51	396.11	-25.54	0.00	0.00	0.00
4,400.00	11.36	85.88	4,360.43	29.92	415.75	-26.80	0.00	0.00	0.00
4,500.00	11.36	85.88	4,458.47	31.34	435.38	-28.07	0.00	0.00	0.00
4,600.00	11.36	85.88	4,556.51	32.75	455.02	-29.34	0.00	0.00	0.00
4,700.00	11.36	85.88	4,654.55	34.17	474.66	-30.60	0.00	0.00	0.00
4,800.00	11.36	85.88	4,752.60	35.58	494.30	-31.87	0.00	0.00	0.00
4,900.00	11.36	85.88	4,850.64	36.99	513.94	-33.13	0.00	0.00	0.00
5,000.00	11.36	85.88	4,948.68	38.41	533.57	-34.40	0.00	0.00	0.00
5,100.00	11.36	85.88	5,046.72	39.82	553.21	-35.67	0.00	0.00	0.00
5,200.00	11.36	85.88	5,144.77	41.23	572.85	-36.93	0.00	0.00	0.00



Database: EDM 5000.1 Single User Db
 Company: XTO Energy
 Project: Lea County, NM (NAD-27)
 Site: Severus 31-5 Fed Com
 Well: #5H
 Wellbore: OH
 Design: PERMIT

Local Co-ordinate Reference: Well #5H
 TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
 MD Reference: RKB = 25' @ 3725.00usft (Unknown)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.00	11.36	85.88	5,242.81	42.65	592.49	-38.20	0.00	0.00	0.00
5,400.00	11.36	85.88	5,340.85	44.06	612.13	-39.46	0.00	0.00	0.00
5,500.00	11.36	85.88	5,438.90	45.47	631.76	-40.73	0.00	0.00	0.00
5,600.00	11.36	85.88	5,536.94	46.89	651.40	-42.00	0.00	0.00	0.00
5,700.00	11.36	85.88	5,634.98	48.30	671.04	-43.26	0.00	0.00	0.00
5,800.00	11.36	85.88	5,733.02	49.71	690.68	-44.53	0.00	0.00	0.00
5,900.00	11.36	85.88	5,831.07	51.13	710.32	-45.80	0.00	0.00	0.00
6,000.00	11.36	85.88	5,929.11	52.54	729.95	-47.06	0.00	0.00	0.00
6,100.00	11.36	85.88	6,027.15	53.95	749.59	-48.33	0.00	0.00	0.00
6,200.00	11.36	85.88	6,125.19	55.37	769.23	-49.59	0.00	0.00	0.00
6,300.00	11.36	85.88	6,223.24	56.78	788.87	-50.86	0.00	0.00	0.00
6,400.00	11.36	85.88	6,321.28	58.20	808.51	-52.13	0.00	0.00	0.00
6,500.00	11.36	85.88	6,419.32	59.61	828.14	-53.39	0.00	0.00	0.00
6,600.00	11.36	85.88	6,517.36	61.02	847.78	-54.66	0.00	0.00	0.00
6,700.00	11.36	85.88	6,615.41	62.44	867.42	-55.92	0.00	0.00	0.00
6,800.00	11.36	85.88	6,713.45	63.85	887.06	-57.19	0.00	0.00	0.00
6,900.00	11.36	85.88	6,811.49	65.26	906.69	-58.46	0.00	0.00	0.00
7,000.00	11.36	85.88	6,909.53	66.68	926.33	-59.72	0.00	0.00	0.00
7,100.00	11.36	85.88	7,007.58	68.09	945.97	-60.99	0.00	0.00	0.00
7,200.00	11.36	85.88	7,105.62	69.50	965.61	-62.25	0.00	0.00	0.00
7,300.00	11.36	85.88	7,203.66	70.92	985.25	-63.52	0.00	0.00	0.00
7,400.00	11.36	85.88	7,301.71	72.33	1,004.88	-64.79	0.00	0.00	0.00
7,500.00	11.36	85.88	7,399.75	73.74	1,024.52	-66.05	0.00	0.00	0.00
7,600.00	11.36	85.88	7,497.79	75.16	1,044.16	-67.32	0.00	0.00	0.00
7,700.00	11.36	85.88	7,595.83	76.57	1,063.80	-68.58	0.00	0.00	0.00
7,800.00	11.36	85.88	7,693.88	77.98	1,083.44	-69.85	0.00	0.00	0.00
7,900.00	11.36	85.88	7,791.92	79.40	1,103.07	-71.12	0.00	0.00	0.00
8,000.00	11.36	85.88	7,889.96	80.81	1,122.71	-72.38	0.00	0.00	0.00
8,100.00	11.36	85.88	7,988.00	82.22	1,142.35	-73.65	0.00	0.00	0.00
8,200.00	11.36	85.88	8,086.05	83.64	1,161.99	-74.92	0.00	0.00	0.00
8,300.00	11.36	85.88	8,184.09	85.05	1,181.63	-76.18	0.00	0.00	0.00
8,400.00	11.36	85.88	8,282.13	86.47	1,201.26	-77.45	0.00	0.00	0.00
8,500.00	11.36	85.88	8,380.17	87.88	1,220.90	-78.71	0.00	0.00	0.00
8,600.00	11.36	85.88	8,478.22	89.29	1,240.54	-79.98	0.00	0.00	0.00
8,700.00	11.36	85.88	8,576.26	90.71	1,260.18	-81.25	0.00	0.00	0.00
8,800.00	11.36	85.88	8,674.30	92.12	1,279.82	-82.51	0.00	0.00	0.00
8,900.00	11.36	85.88	8,772.34	93.53	1,299.45	-83.78	0.00	0.00	0.00
9,000.00	11.36	85.88	8,870.39	94.95	1,319.09	-85.04	0.00	0.00	0.00
9,100.00	11.36	85.88	8,968.43	96.36	1,338.73	-86.31	0.00	0.00	0.00
9,200.00	11.36	85.88	9,066.47	97.77	1,358.37	-87.58	0.00	0.00	0.00
9,300.00	11.36	85.88	9,164.51	99.19	1,378.01	-88.84	0.00	0.00	0.00
9,400.00	11.36	85.88	9,262.56	100.60	1,397.64	-90.11	0.00	0.00	0.00
9,500.00	11.36	85.88	9,360.60	102.01	1,417.28	-91.37	0.00	0.00	0.00
9,600.00	11.36	85.88	9,458.64	103.43	1,436.92	-92.64	0.00	0.00	0.00
9,700.00	11.36	85.88	9,556.69	104.84	1,456.56	-93.91	0.00	0.00	0.00
9,800.00	11.36	85.88	9,654.73	106.25	1,476.19	-95.17	0.00	0.00	0.00
9,900.00	11.36	85.88	9,752.77	107.67	1,495.83	-96.44	0.00	0.00	0.00
10,000.00	11.36	85.88	9,850.81	109.08	1,515.47	-97.71	0.00	0.00	0.00
10,100.00	11.36	85.88	9,948.86	110.49	1,535.11	-98.97	0.00	0.00	0.00
10,200.00	11.36	85.88	10,046.90	111.91	1,554.75	-100.24	0.00	0.00	0.00
10,300.00	11.36	85.88	10,144.94	113.32	1,574.38	-101.50	0.00	0.00	0.00
10,400.00	11.36	85.88	10,242.98	114.74	1,594.02	-102.77	0.00	0.00	0.00
10,500.00	11.36	85.88	10,341.03	116.15	1,613.66	-104.04	0.00	0.00	0.00
10,600.00	11.36	85.88	10,439.07	117.56	1,633.30	-105.30	0.00	0.00	0.00



Database: EDM 5000.1 Single User Db
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Local Co-ordinate Reference: Well #5H
TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
MD Reference: RKB = 25' @ 3725.00usft (Unknown)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.00	11.36	85.88	10,537.11	118.98	1,652.94	-106.57	0.00	0.00	0.00
10,800.00	11.36	85.88	10,635.15	120.39	1,672.57	-107.83	0.00	0.00	0.00
10,900.00	11.36	85.88	10,733.20	121.80	1,692.21	-109.10	0.00	0.00	0.00
11,000.00	11.36	85.88	10,831.24	123.22	1,711.85	-110.37	0.00	0.00	0.00
11,034.30	11.36	85.88	10,864.87	123.70	1,718.59	-110.80	0.00	0.00	0.00
11,050.00	11.36	93.86	10,880.26	123.71	1,721.67	-110.78	10.00	0.03	50.82
11,100.00	12.72	117.12	10,929.19	120.87	1,731.49	-107.87	10.00	2.72	46.51
11,150.00	15.62	133.91	10,977.68	113.69	1,741.24	-100.61	10.00	5.79	33.59
11,200.00	19.37	144.97	11,025.38	102.22	1,750.86	-89.08	10.00	7.51	22.11
11,250.00	23.58	152.38	11,071.90	86.56	1,760.26	-73.35	10.00	8.42	14.83
11,300.00	28.04	157.61	11,116.91	66.82	1,769.38	-53.54	10.00	8.91	10.45
11,350.00	32.64	161.48	11,160.05	43.15	1,778.14	-29.81	10.00	9.21	7.75
11,400.00	37.34	164.48	11,201.01	15.74	1,786.49	-2.33	10.00	9.39	6.00
11,450.00	42.09	166.89	11,239.46	-15.21	1,794.35	28.68	10.00	9.51	4.83
11,500.00	46.89	168.90	11,275.12	-49.46	1,801.67	62.98	10.00	9.60	4.01
11,550.00	51.72	170.61	11,307.71	-86.76	1,808.39	100.33	10.00	9.66	3.42
11,600.00	56.57	172.11	11,336.99	-126.81	1,814.46	140.43	10.00	9.70	3.00
11,650.00	61.44	173.45	11,362.73	-169.32	1,819.83	182.98	10.00	9.73	2.68
11,700.00	66.32	174.67	11,384.74	-213.96	1,824.47	227.65	10.00	9.76	2.44
11,750.00	71.21	175.80	11,402.85	-260.39	1,828.34	274.10	10.00	9.78	2.26
11,800.00	76.10	176.87	11,416.92	-308.25	1,831.40	321.99	10.00	9.79	2.14
11,850.00	81.00	177.89	11,426.84	-357.19	1,833.64	370.94	10.00	9.80	2.05
11,900.00	85.90	178.89	11,432.54	-406.83	1,835.03	420.59	10.00	9.80	1.99
11,935.01	89.33	179.57	11,434.00	-441.80	1,835.50	455.56	10.00	9.80	1.97
12,000.00	89.33	179.57	11,434.76	-506.79	1,835.98	520.55	0.00	0.00	0.00
12,100.00	89.33	179.57	11,435.93	-606.78	1,836.72	620.54	0.00	0.00	0.00
12,200.00	89.33	179.57	11,437.09	-706.77	1,837.47	720.54	0.00	0.00	0.00
12,300.00	89.33	179.57	11,438.26	-806.76	1,838.21	820.53	0.00	0.00	0.00
12,400.00	89.33	179.57	11,439.43	-906.75	1,838.95	920.52	0.00	0.00	0.00
12,500.00	89.33	179.57	11,440.59	-1,006.74	1,839.69	1,020.52	0.00	0.00	0.00
12,600.00	89.33	179.57	11,441.76	-1,106.73	1,840.44	1,120.51	0.00	0.00	0.00
12,700.00	89.33	179.57	11,442.93	-1,206.72	1,841.18	1,220.50	0.00	0.00	0.00
12,800.00	89.33	179.57	11,444.09	-1,306.71	1,841.92	1,320.50	0.00	0.00	0.00
12,900.00	89.33	179.57	11,445.26	-1,406.70	1,842.66	1,420.49	0.00	0.00	0.00
13,000.00	89.33	179.57	11,446.43	-1,506.69	1,843.40	1,520.48	0.00	0.00	0.00
13,100.00	89.33	179.57	11,447.59	-1,606.68	1,844.15	1,620.47	0.00	0.00	0.00
13,200.00	89.33	179.57	11,448.76	-1,706.67	1,844.89	1,720.47	0.00	0.00	0.00
13,300.00	89.33	179.57	11,449.93	-1,806.66	1,845.63	1,820.46	0.00	0.00	0.00
13,400.00	89.33	179.57	11,451.10	-1,906.65	1,846.37	1,920.45	0.00	0.00	0.00
13,500.00	89.33	179.57	11,452.26	-2,006.64	1,847.12	2,020.45	0.00	0.00	0.00
13,600.00	89.33	179.57	11,453.43	-2,106.63	1,847.86	2,120.44	0.00	0.00	0.00
13,700.00	89.33	179.57	11,454.60	-2,206.62	1,848.60	2,220.43	0.00	0.00	0.00
13,800.00	89.33	179.57	11,455.76	-2,306.61	1,849.34	2,320.43	0.00	0.00	0.00
13,900.00	89.33	179.57	11,456.93	-2,406.60	1,850.08	2,420.42	0.00	0.00	0.00
14,000.00	89.33	179.57	11,458.10	-2,506.59	1,850.83	2,520.41	0.00	0.00	0.00
14,100.00	89.33	179.57	11,459.26	-2,606.58	1,851.57	2,620.41	0.00	0.00	0.00
14,200.00	89.33	179.57	11,460.43	-2,706.57	1,852.31	2,720.40	0.00	0.00	0.00
14,300.00	89.33	179.57	11,461.60	-2,806.57	1,853.05	2,820.39	0.00	0.00	0.00
14,400.00	89.33	179.57	11,462.76	-2,906.56	1,853.80	2,920.39	0.00	0.00	0.00
14,500.00	89.33	179.57	11,463.93	-3,006.55	1,854.54	3,020.38	0.00	0.00	0.00
14,600.00	89.33	179.57	11,465.10	-3,106.54	1,855.28	3,120.37	0.00	0.00	0.00
14,700.00	89.33	179.57	11,466.26	-3,206.53	1,856.02	3,220.37	0.00	0.00	0.00
14,800.00	89.33	179.57	11,467.43	-3,306.52	1,856.76	3,320.36	0.00	0.00	0.00
14,900.00	89.33	179.57	11,468.60	-3,406.51	1,857.51	3,420.35	0.00	0.00	0.00



Database: EDM 5000.1 Single User Db
 Company: XTO Energy
 Project: Lea County, NM (NAD-27)
 Site: Severus 31-5 Fed Com
 Well: #5H
 Wellbore: OH
 Design: PERMIT

Local Co-ordinate Reference: Well #5H
 TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
 MD Reference: RKB = 25' @ 3725.00usft (Unknown)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,000.00	89.33	179.57	11,469.77	-3,506.50	1,858.25	3,520.35	0.00	0.00	0.00
15,100.00	89.33	179.57	11,470.93	-3,606.49	1,858.99	3,620.34	0.00	0.00	0.00
15,200.00	89.33	179.57	11,472.10	-3,706.48	1,859.73	3,720.33	0.00	0.00	0.00
15,300.00	89.33	179.57	11,473.27	-3,806.47	1,860.47	3,820.33	0.00	0.00	0.00
15,400.00	89.33	179.57	11,474.43	-3,906.46	1,861.22	3,920.32	0.00	0.00	0.00
15,500.00	89.33	179.57	11,475.60	-4,006.45	1,861.96	4,020.31	0.00	0.00	0.00
15,600.00	89.33	179.57	11,476.77	-4,106.44	1,862.70	4,120.30	0.00	0.00	0.00
15,700.00	89.33	179.57	11,477.93	-4,206.43	1,863.44	4,220.30	0.00	0.00	0.00
15,800.00	89.33	179.57	11,479.10	-4,306.42	1,864.19	4,320.29	0.00	0.00	0.00
15,900.00	89.33	179.57	11,480.27	-4,406.41	1,864.93	4,420.28	0.00	0.00	0.00
16,000.00	89.33	179.57	11,481.43	-4,506.40	1,865.67	4,520.28	0.00	0.00	0.00
16,100.00	89.33	179.57	11,482.60	-4,606.39	1,866.41	4,620.27	0.00	0.00	0.00
16,200.00	89.33	179.57	11,483.77	-4,706.38	1,867.15	4,720.26	0.00	0.00	0.00
16,300.00	89.33	179.57	11,484.93	-4,806.37	1,867.90	4,820.26	0.00	0.00	0.00
16,400.00	89.33	179.57	11,486.10	-4,906.36	1,868.64	4,920.25	0.00	0.00	0.00
16,500.00	89.33	179.57	11,487.27	-5,006.36	1,869.38	5,020.24	0.00	0.00	0.00
16,600.00	89.33	179.57	11,488.44	-5,106.35	1,870.12	5,120.24	0.00	0.00	0.00
16,700.00	89.33	179.57	11,489.60	-5,206.34	1,870.87	5,220.23	0.00	0.00	0.00
16,800.00	89.33	179.57	11,490.77	-5,306.33	1,871.61	5,320.22	0.00	0.00	0.00
16,900.00	89.33	179.57	11,491.94	-5,406.32	1,872.35	5,420.22	0.00	0.00	0.00
17,000.00	89.33	179.57	11,493.10	-5,506.31	1,873.09	5,520.21	0.00	0.00	0.00
17,100.00	89.33	179.57	11,494.27	-5,606.30	1,873.83	5,620.20	0.00	0.00	0.00
17,200.00	89.33	179.57	11,495.44	-5,706.29	1,874.58	5,720.20	0.00	0.00	0.00
17,300.00	89.33	179.57	11,496.60	-5,806.28	1,875.32	5,820.19	0.00	0.00	0.00
17,400.00	89.33	179.57	11,497.77	-5,906.27	1,876.06	5,920.18	0.00	0.00	0.00
17,500.00	89.33	179.57	11,498.94	-6,006.26	1,876.80	6,020.18	0.00	0.00	0.00
17,600.00	89.33	179.57	11,500.10	-6,106.25	1,877.55	6,120.17	0.00	0.00	0.00
17,700.00	89.33	179.57	11,501.27	-6,206.24	1,878.29	6,220.16	0.00	0.00	0.00
17,800.00	89.33	179.57	11,502.44	-6,306.23	1,879.03	6,320.15	0.00	0.00	0.00
17,900.00	89.33	179.57	11,503.61	-6,406.22	1,879.77	6,420.15	0.00	0.00	0.00
18,000.00	89.33	179.57	11,504.77	-6,506.21	1,880.51	6,520.14	0.00	0.00	0.00
18,100.00	89.33	179.57	11,505.94	-6,606.20	1,881.26	6,620.13	0.00	0.00	0.00
18,200.00	89.33	179.57	11,507.11	-6,706.19	1,882.00	6,720.13	0.00	0.00	0.00
18,300.00	89.33	179.57	11,508.27	-6,806.18	1,882.74	6,820.12	0.00	0.00	0.00
18,400.00	89.33	179.57	11,509.44	-6,906.17	1,883.48	6,920.11	0.00	0.00	0.00
18,500.00	89.33	179.57	11,510.61	-7,006.16	1,884.23	7,020.11	0.00	0.00	0.00
18,600.00	89.33	179.57	11,511.77	-7,106.15	1,884.97	7,120.10	0.00	0.00	0.00
18,700.00	89.33	179.57	11,512.94	-7,206.14	1,885.71	7,220.09	0.00	0.00	0.00
18,800.00	89.33	179.57	11,514.11	-7,306.14	1,886.45	7,320.09	0.00	0.00	0.00
18,900.00	89.33	179.57	11,515.27	-7,406.13	1,887.19	7,420.08	0.00	0.00	0.00
19,000.00	89.33	179.57	11,516.44	-7,506.12	1,887.94	7,520.07	0.00	0.00	0.00
19,100.00	89.33	179.57	11,517.61	-7,606.11	1,888.68	7,620.07	0.00	0.00	0.00
19,200.00	89.33	179.57	11,518.77	-7,706.10	1,889.42	7,720.06	0.00	0.00	0.00
19,305.01	89.33	179.57	11,520.00	-7,811.10	1,890.20	7,825.07	0.00	0.00	0.00



Database: EDM 5000.1 Single User Db
Company: XTO Energy
Project: Lea County, NM (NAD-27)
Site: Severus 31-5 Fed Com
Well: #5H
Wellbore: OH
Design: PERMIT

Local Co-ordinate Reference: Well #5H
TVD Reference: RKB = 25' @ 3725.00usft (Unknown)
MD Reference: RKB = 25' @ 3725.00usft (Unknown)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Severus 31-5 FC #5H - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	559,896.00	726,753.50	32° 32' 13.596 N	103° 35' 51.162 W
Severus 31-5 FC #5H - plan hits target center - Point	0.00	0.00	11,434.00	-441.80	1,835.50	559,454.20	728,589.00	32° 32' 9.098 N	103° 35' 29.758 W
Severus 31-5 FC #5H - plan hits target center - Point	0.00	0.00	11,520.00	-7,811.10	1,890.20	552,084.90	728,643.70	32° 30' 56.175 N	103° 35' 29.719 W
Severus 31-5 FC #5H - plan misses target center by 1.52usft at 19175.02usft MD (11518.48 TVD, -7681.12 N, 1889.24 E) - Point	0.00	0.00	11,520.00	-7,681.10	1,889.20	552,214.90	728,642.70	32° 30' 57.461 N	103° 35' 29.720 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,564.00	1,564.00	Rustler			
1,915.00	1,915.00	Salado			
3,174.59	3,159.00	Base Salt			
3,365.32	3,346.00	Yates			
3,601.95	3,578.00	Seven Rivers			
5,699.00	5,634.00	Delaware			
7,123.89	7,031.00	Brushy Canyon			
8,797.65	8,672.00	Bone Spring			
8,965.95	8,837.00	Upper Avalon Shale			
9,299.48	9,164.00	Lower Avalon Shale			
9,811.50	9,666.00	1st Bone Spring Sand			
9,994.07	9,845.00	1st Bone Spring Lower			
10,112.39	9,961.00	2nd Bone Spring A Lime			
10,354.12	10,198.00	Second Bone Spring			
10,658.07	10,496.00	2nd Bone Spring B Sand			
10,839.62	10,674.00	Base 2nd Bone Spring B Sand			
10,911.02	10,744.00	3rd Bone Spring Lime			
11,295.58	11,113.00	3rd Bone Spring Sand			
11,566.92	11,318.00	Red Hills Sand			
11,695.71	11,383.00	Wolfcamp			
11,857.74	11,428.00	Wolfcamp Y Sand			
13,734.66	11,455.00	Wolfcamp A/Upper Shale			

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Summit Midstream system at that time. Based on current information, it is XTO Energy, Inc.'s belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

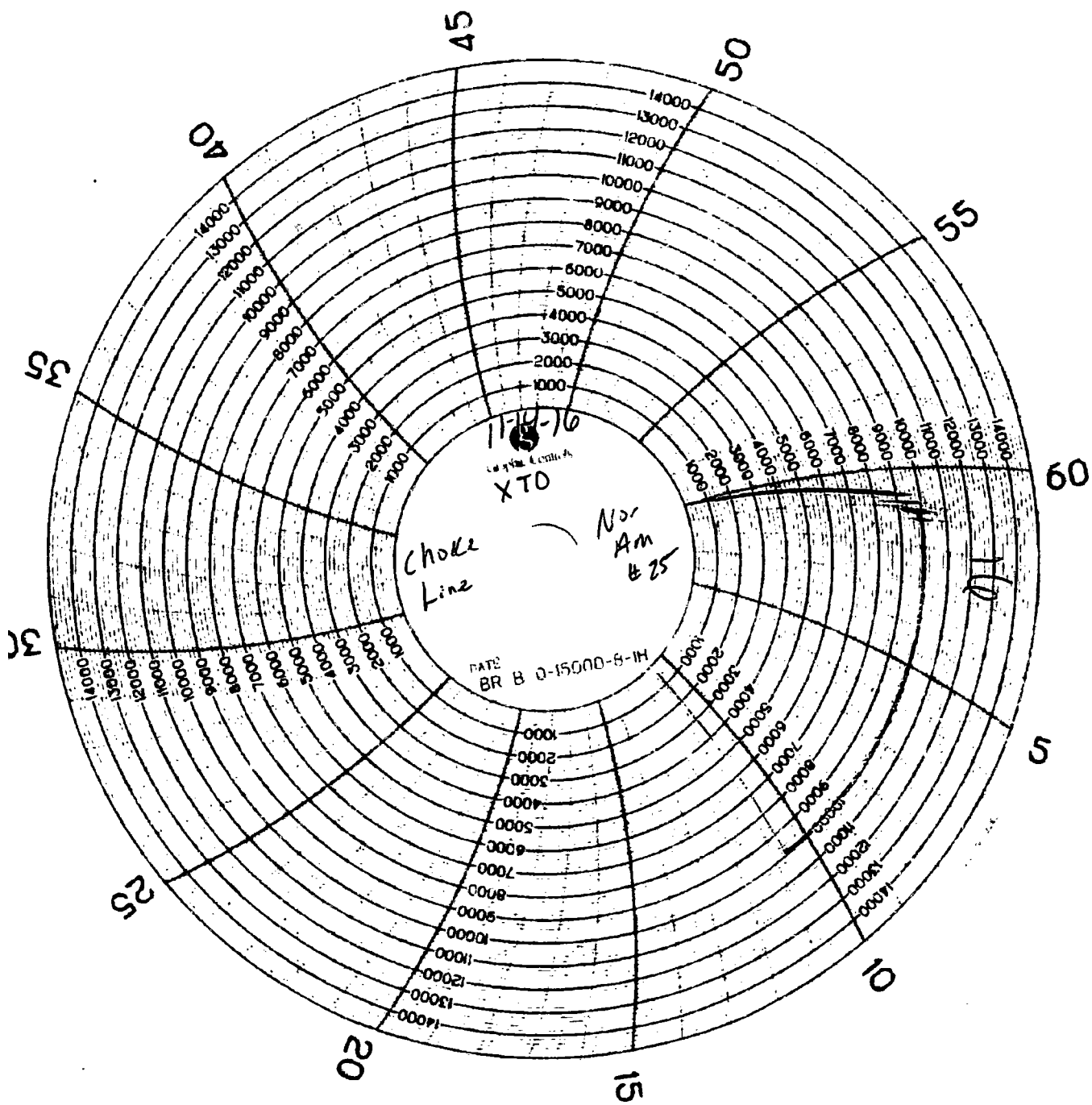
PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

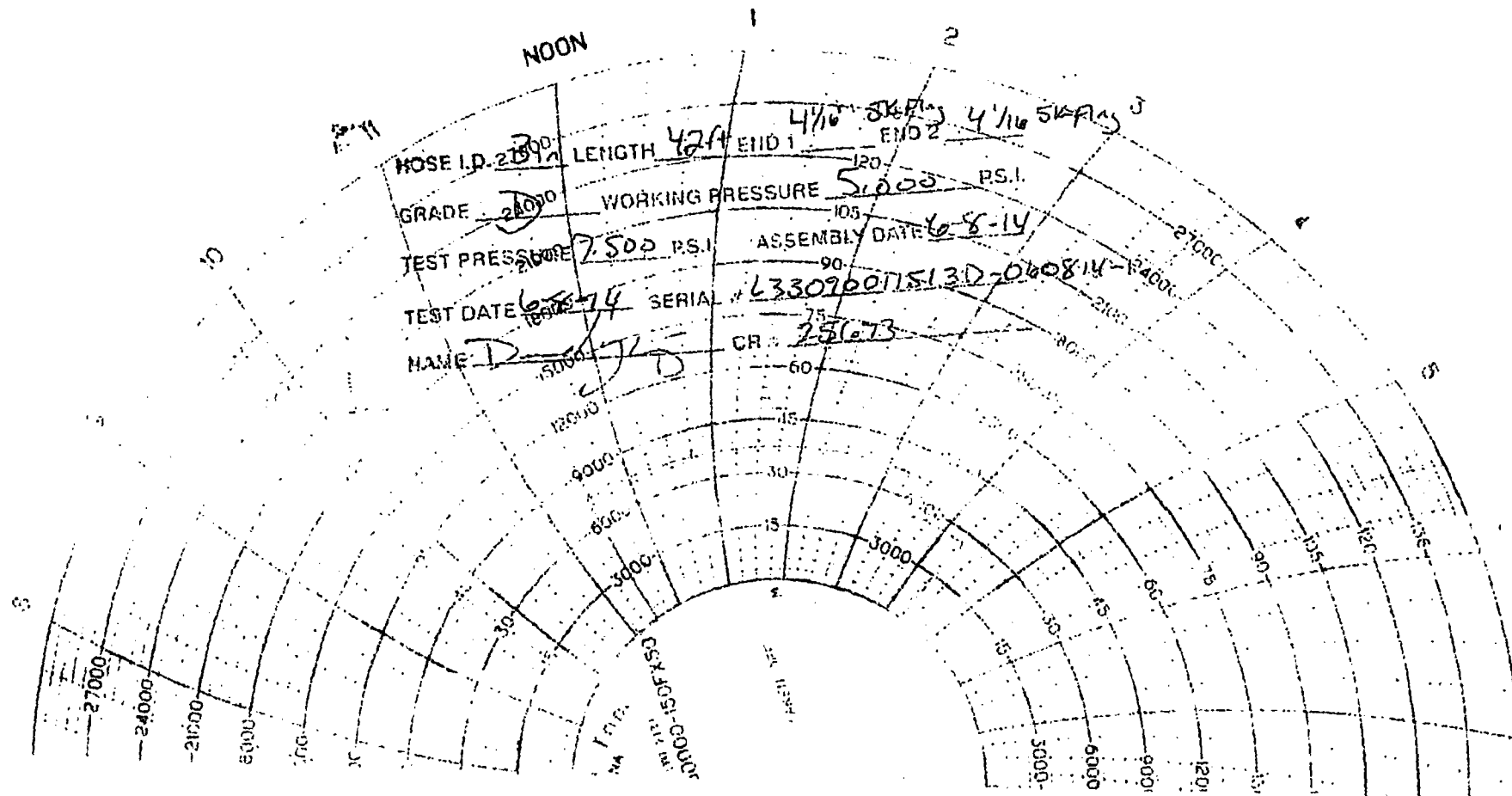
GRADE D PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORMA
Product Description:	FD3.042.0R41/16.5KFLGE/E LE		
End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011513D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :		Signature :	







U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

08/13/2019

APD ID: 10400037679

Submission Date: 01/04/2019

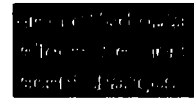
Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Severus_Fed_5H_Road_20190104072500.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Severus_Fed_1_mile_20190104072653.pdf

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Production Facilities. A production facility has been located and identified. No additional CTB is required for this project. Flowlines. In the event the wells are found productive, 12-6" composite flexpipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be buried within proposed lease road corridors carrying oil, gas, and water from the proposed wells to the existing Severus CTB. If XTO decides to run surface lines, 12-4" or less flexpipe or steel flowlines with a max. safety psi rating of 750 (op. psi: 125psi) will be laid within proposed lease road corridors from the proposed wells to the proposed CTB. An additional 12-6" high pressure gas lines will be buried within the proposed lease road corridors for gas lift, fuel gas, and water. The distance of proposed flowlines per well will be approximately 2679.01' or less per well based on the location of the well pad in conjunction with the facility location with an additional 30' corridor outside of the road. All flowlines will follow proposed lease road corridors. A plat of the proposed flowline route for the lease is attached. Gas & Oil Pipeline. A gas purchaser has been identified and is responsible for building to the existing CTB. Disposal Facilities. Produced water will be hauled from location to a commercial disposal facility as needed. Once wells are drilled and completed, a 3160-5 sundry notification will be submitted to BLM in compliance with Onshore Order 7. Flare. No additional flares are needed for this project and are not being applied for with this application. Aboveground Structures. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as 'shale green' that reduce the visual impacts of the built environment. Containment Berms. Containment berms will be constructed completely around any production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 1 ½ times the capacity of the largest tank and away from cut or fill areas. Electrical. No additional OHE is required for this project and is not applied for with this application.

Production Facilities map:

Severus_Fed_FL_20190104102852.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Describe type: 25-19S-33E

Water source type: OTHER

Source longitude:

Source latitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: PIPELINE, TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 35000

Source volume (acre-feet): 4.511258

Source volume (gal): 1470000

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Water source use type: INTERMEDIATE/PRODUCTION CASING,
STIMULATION, SURFACE CASING

Water source type: OTHER

Describe type: 6-25S-29E

Source latitude:

Source longitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: TRUCKING

Source transportation land ownership: FEDERAL

Water source volume (barrels): 35000

Source volume (acre-feet): 4.511258

Source volume (gal): 1470000

Water source and transportation map:

Severus_Fed_5H_Wtr_20190104072829.pdf

Water source comments: The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. The water will be obtained from a 3rd party vendor and hauled to the anticipated pit in Section 30 by transport truck using the existing and proposed roads depicted in the attached exhibits. No water well will be drilled on the location. Water for drilling, completion and dust control will be purchased from the following company: Smith Ranch Water Station Water for drilling, completion and dust control will be supplied by Smith Ranch Water Station for sale to XTO Energy, Inc. from Section 25, 19S-33E, Lea County, New Mexico. In the event that Smith Ranch Water Station does not have the appropriate water for XTO Energy, Inc. at time of drilling and completion, then XTO water will come from Intrepid Potash Company with the location of the water being in Section 6, T25S-R29E, Eddy County, New Mexico. Anticipated water usage for drilling includes an estimated 35,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5bbbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation. Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules as needed. Well completion is expected to require approximately 300,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: a. Pit 1: Private Caliche Pit, Section 35-20S-34E b. Pit 2: Private Caliche Pit, Section 25-19S-34E

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Cuttings

Amount of waste: 2100 pounds

Waste disposal frequency : One Time Only

Safe containment description: The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY

Disposal location ownership: COMMERCIAL

Disposal type description:

Disposal location description: R360 Environmental Solutions, 4507 W Carlsbad HWY, Hobbs, NM 88240, 575-393-1079

Waste type: DRILLING

Waste content description: Fluids

Amount of waste: 500 barrels

Waste disposal frequency : One Time Only

Safe containment description: Steel mud pits

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY

Disposal location ownership: COMMERCIAL

Disposal type description:

Disposal location description: R360 Environmental Solutions, 4507 W Carlsbad HWY, Hobbs, NM 88240, 575-393-1079

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Waste type: SEWAGE

Waste content description: Human Waste

Amount of waste: 250 gallons

Waste disposal frequency : Weekly

Safe containment description: Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and dispose human waste

Waste type: GARBAGE

Waste content description: Garbage, junk and non-flammable waste materials

Amount of waste: 250 pounds

Waste disposal frequency : Weekly

Safe containment description: All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and safely dispose garbage, junk and non-flammable waste materials.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? YES

Description of cuttings location Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Severus_Fed_5H_Well_20190104072913.pdf

Comments: Multi-Well Pad

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: SEVERUS

Multiple Well Pad Number: 1

Recontouring attachment:

Drainage/Erosion control construction: All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches.

Drainage/Erosion control reclamation: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gulying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Wellpad long term disturbance (acres): 13.55

Access road long term disturbance (acres): 1.21

Pipeline long term disturbance (acres): 0

Other long term disturbance (acres): 0

Total long term disturbance: 14.76

Wellpad short term disturbance (acres): 0

Access road short term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other short term disturbance (acres): 0

Total short term disturbance: 0

Disturbance Comments:

Reconstruction method: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Topsoil redistribution: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Soil treatment: A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Existing Vegetation at the well pad: Soils are classified of Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and cresoste.

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Soils are classified of Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and cresoste.

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Soils are classified of Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and cresoste.

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Soils are classified of Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and cresoste.

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Jeff

Last Name: Raines

Phone: (432)620-4349

Email: jeffrey_raines@xtoenergy.com

Seedbed prep: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.

Seed BMP: If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Seed method: Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used. If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.

Weed treatment plan attachment:

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Monitoring plan description: Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.

Monitoring plan attachment:

Success standards: 100% compliance with applicable regulations.

Pit closure description: There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop mud system will meet the NMOCD requirements 19.15.17.

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: OTHER

Describe: Flowline

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: OTHER

Describe: Drill Island

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,289001 ROW-O&G Well Pad,FLPMA (Powerline)

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

ROW Applications

SUPO Additional Information:

Use a previously conducted onsite? YES

Previous Onsite information: PRESENT AT ON-SITE: Fernando Banos, BLM NRS Jim Stovall, BLM District Manager Jim Rutley, BLM Geologist Jimie Scott, Construction Foreman FSC, Inc., Surveyors

Other SUPO Attachment

Severus_Fed_Wells_20190104073128.pdf

Severus_Fed_DI_20190104080055.pdf

Severus_Fed_DID_20190104080105.pdf

Severus_Fed_List_20190104115750.pdf

Severus_Fed_SUPO_20190104115815.pdf

Pad	WELL NAME	SHL Footages	SHL ULSTR	BHL Footages	BHL ULSTR	Flowlines (ft)	OHE (ft)
1	Severus 31-5 Federal 5H	130'FSL & 2162'FEL	O-30-20S-34E	2401'FNL & 1836'FEL	7-5-21S-33E	660.31	N/A
1	Severus 31-5 Federal 6H	130'FSL & 2312'FEL	O-30-20S-34E	2401'FNL & 2103'FWL	6-5-21S-33E	660.31	N/A
1	Severus 31-5 Federal 9H	80'FSL & 2212'FEL	O-30-20S-34E	2401'FNL & 2304'FEL	7-5-21S-33E	660.31	N/A
1	Severus 31-5 Federal 10H	80'FSL & 2262'FEL	O-30-20S-34E	2401'FNL & 1650'FWL	6-5-21S-33E	660.31	N/A
1	Severus 31-5 Federal 13H	80'FSL & 2162'FEL	O-30-20S-34E	2401'FNL & 1980'FEL	7-5-21S-33E	660.31	N/A
1	Severus 31-5 Federal 14H	80'FSL & 2312'FEL	O-30-20S-34E	2401'FNL & 1980'FWL	6-5-21S-33E	660.31	N/A
2	Severus Federal Com 7H	387'FSL & 1800'FWL	N-30-20S-34E	2401'FNL & 770'FWL	5-5-21S-33E	2210.75'	N/A
2	Severus Federal Com 11H	337'FSL & 1750'FWL	N-30-20S-34E	2401'FNL & 3350'FWL	5-5-21S-33E	2210.75'	N/A
2	Severus Federal Com 15H	337'FSL & 1800'FWL	N-30-20S-34E	2401'FSL & 660'FWL	5-5-21S-33E	2210.75'	N/A
3	Severus Federal Com 8H	240'FSL & 947'FWL	4-30-20S-34E	200'FSL & 883'FWL	4-31-20S-34E	2368.25'	N/A
3	Severus Federal Com 12H	190'FSL & 897'FWL	4-30-20S-34E	200'FSL & 540'FWL	4-31-20S-34E	2368.25'	N/A
3	Severus Federal Com 16H	190'FSL & 947'FWL	4-30-20S-34E	200'FSL & 889'FWL	4-31-20S-34E	2368.25'	N/A

Total Flowline Disturbance: 2679.01' long x 30' wide = 1.85 Acres

Well Site Locations

The results of the Severus Development Program will develop economic quantities of oil and gas in the 'Topaz' development area with multiple primary formations targeted. Well locations are determined based on cross-section variations and details. Locations will be selected to minimize the likelihood of encountering faults and/or drilling hazards while still targeting suitably productive zones.

If drilling results in an unproductive well, the well will be plugged and abandoned as soon as practical after the conclusion of production testing. Productive wells may be shut-in temporarily for BLM authorization for production activities and facilities.

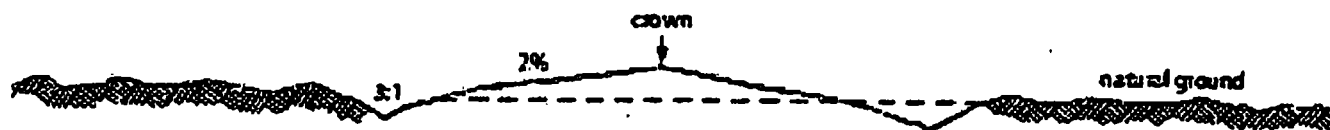
Surface Use Plan

1. Existing Roads

- A. The Severus development area is accessed from the intersection of US Hwy 62 (Hobbs Hwy) and W. Nm Highway 176. Go Southeast approximately 6.8 miles. Turn left (North) onto gravel lease road and go approximately 2.1 miles. The location is to the South. Transportation Plan identifying existing roads that will be used to access the project area is included from FSC, Inc. marked as, 'Vicinity Map.'
- B. There is an existing access road to the proposed Severus locations. All equipment and vehicles will be confined to the routes shown on the Vicinity Map as provided by FSC, Inc. Maintenance of the access roads will continue until abandonment and reclamation of the well pads is completed.

2. New or Upgraded Access Roads

- A. **New Roads.** There are no new roads necessary for the Severus lease area. No new roads are being applied for with this application.
- B. **Well Pads.** The well pads selected for development will determine which existing roads will be upgraded and which new roads will be built. The lease flow diagram shows the location of proposed roads that will need to be constructed to access the well pads.
- C. **Anticipated Traffic.** After well completion, travel to each well site will include one lease operator truck and two oil trucks per day until the Central Tank Battery is completed. Upon completion of the Central Tank Battery, one lease operator truck will continue to travel to each well site to monitor the working order of the wells and to check well equipment for proper operation. Two oil trucks will continue to travel to the Central Tank Battery only for oil hauling. Additional traffic will include one maintenance truck periodically throughout the year for pad upkeep and weed removal. Well service trips will include only the traffic necessary to work on the wells or provide chemical treatments periodically and as needed throughout the year.
- D. **Routing.** All equipment and vehicles will be confined to the travel routes laid out in the vicinity map provided by FSC, Inc. unless otherwise approved by the BLM and applied for by XTO Energy, Inc.
- E. **Road Dimensions.** The maximum width of the driving surface of new roads will be 14 feet. The roads will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.



Level Ground Section

- F. **Surface Material.** Surface material will be native caliche. The average grade of all roads will be approximately 3%.
- G. **Fence Cuts:** No.
- H. **Fences:** No.
- I. **Cattle Guards:** No.
- J. **Turnouts:** No.
- K. **Culverts:** No.
- L. **Cuts and Fills:** Not significant.
- M. **Topsoil.** Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.
- N. **Maintenance.** The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.
- O. **Drainage.** The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

3. Location of Existing Wells

- A. See attached 1-mile radius well map.

4. Ancillary Facilities

- A. **Ancillary Facilities.** No off-pad ancillary facilities are planned during the exploration phase including, but not limited to: campsites, airstrips or staging areas.

5. Location of Proposed Production Facilities

- A. **Production Facilities.** A production facility has been located and identified. No additional CTB is required for this project.
- B. **Flowlines.** In the event the wells are found productive, 12-6" composite flexpipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be buried within proposed lease road corridors carrying oil, gas, and water from the proposed wells to the existing Severus CTB. If XTO decides to run surface lines, 12-4" or less flexpipe or steel flowlines with a max. safety psi rating of 750 (op. psi: 125psi) will be laid within proposed lease road corridors from the proposed wells to the proposed CTB. An additional 12-6" high pressure gas lines will be buried within the proposed lease road corridors for gas lift, fuel gas, and water. The distance of proposed flowlines per well will be approximately 2679.01' or less per well based on the location of the well pad in conjunction with the facility location with an additional 30' corridor outside of the road. All flowlines will follow proposed lease road corridors. A plat of the proposed flowline route for the lease is attached.
- C. **Gas & Oil Pipeline.** A gas purchaser has been identified and is responsible for building to the existing CTB.
- D. **Disposal Facilities.** Produced water will be hauled from location to a commercial disposal facility as needed. Once wells are drilled and completed, a 3160-5 sundry notification will be submitted to BLM in compliance with Onshore Order 7.
- E. **Flare.** No additional flares are needed for this project and are not being applied for with this application.
- F. **Aboveground Structures.** All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as 'shale green' that reduce the visual impacts of the built environment.

- **Sewage.** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- **Garbage and Other Waste Materials.** All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
- **Debris.** Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned and removed from the well location. No potential adverse materials or substances will be left on location.
- **Hazardous Materials.**
 - i. All drilling wastes identified as hazardous substances by the Comprehensive Environmental Response Compensation Liability Act (CERCLA) removed from the location and not reused at another drilling location will be disposed of at a hazardous waste facility approved by the U.S. Environmental Protection Agency (EPA).
 - ii. XTO Energy, Inc. and its contractors will comply with all applicable Federal, State and local laws and regulations, existing or hereafter enacted promulgated, with regard to any hazardous material, as defined in this paragraph, that will be used, produced, transported or stored on the oil and gas lease. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the CERCLA of 1980, as amended, 42 U.S.C 9601 et seq., and its regulation. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the RCRA of 1976, as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or nuclear by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101 (14) U.S.C. 9601 (14) nor does the term include natural gas.
 - iii. No hazardous substances or wastes will be stored on the location after completion of the well.
 - iv. Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list.
 - v. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days.

9. Well Site Layout

- A. **Rig Plat Diagrams:** There are 3 multi-well pads in the Severus lease anticipated. This will allow enough space for cuts and fills, topsoil storage, and storm water control. A well list is attached to this application. Interim reclamation of these pads is anticipated after the drilling and completion of all wells on the pad. From East to West:
 - 1. Pad 1 is a 8-well pad expected to be 530'x400' [4.89acres, Topsoil: West]
 - 2. Pad 2 is a 4-well pad expected to be 480'x401' [4.36acres, Topsoil: West]
 - 3. Pad 3 is a 4-well pad expected to be 470'x390' [4.30acres, Topsoil: West]
- B. **Closed-Loop System:** There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.
- C. **V-Door Orientation:** These wells were staked with multiple v-door orientations. The following list is from West to East in accordance to the staked section and as agreed upon with Jeffery Robertson, BLM Natural Resource Specialist, present at on-site inspection.
 - 1. Pad 1 has a V-Door Orientation of North.

2. Pad 2 has a V-Door Orientation of North.
 3. Pad 3 has a V-Door Orientation of
- D. A 600' x 600' area has been staked and flagged around each well pad. A plat for the well has been attached.
- E. All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad and topsoil storage areas).

10. Plans for Surface Reclamation:

XTO Energy, Inc. requests a variance from interim reclamation until all drilling and completion activities have been finished on the pads as these are multi-well pads where drilling and completion will be consecutive with the other wells on the pad. Reseeding of the topsoil stockpile in place will occur to maintain topsoil vitality until interim reclamation ensues. Once activities are completed, XTO Energy, Inc. will coordinate interim reclamation with the appropriate BLM personnel or use the following plan:

Non-Commercial Well (Not Productive), Interim & Final Reclamation:

Definition: Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be disturbed for future development.

Reclamation Standards:

The portions of the pad not essential to production facilities or space required for workover operations will be reclaimed and seeded as per BLM requirements for interim reclamation. (See Interim Reclamation plats attached).

All equipment and trash will be removed, and the surfacing material will be removed from the well pad and road and transported to the original caliche pit or used to maintain other roads. The location will then be ripped and seeded.

The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

The site will be free of State-or County-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds will be controlled.

Seeding:

- **Seedbed Preparation:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.

- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Application. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

11. Surface Ownership

- A. Within the Severus project area: 100% of the surface is under the administrative jurisdiction of the Bureau of Land Management [BLM].
- B. The surface is multiple-use with the primary uses of the region for grazing and for the production of oil and gas.

12. Other Information

Drill Island

- **Drill Island.** The proposed drill island is requested as use for oil and gas operations inside of the Secretary's Order of Potash Area (SOPA). The island requested will be used for surface hole locations for wells productive of oil and gas with no surface hole planned outside of the boundary of the onsited and approved drill island.

Specifics: 47.45acres [Centerpoint: 2182'FWL & 0'FSL, 30/31-20S-34E]

The total size of the drill island is anticipated to be to: 47.45acres. A current detailed plat of the drill island is attached depicting shallow and deep designation areas, current well pads, pipelines, and existing well pads. Shallow and deep designation areas were determined post-onsite based on ¼ mile or ½ mile from the edge of the drill island to existing mine workings as depicted in BLM shape files.

- **Well Sites.** Three (3) well pad locations have been staked on the drill island, known as Topaz. Surveys of the drill island location have been completed by FSC, Inc., a registered professional land surveyor and are attached to this application. Center stake surveys with access roads have been completed on State and Federal lands with Trishia Badbear, Bureau of Land Management Natural Resource Specialist, then later by Fernando Banos, BLM Natural Resource Specialist and Jim Rutley, Bureau of Land Management Geologist, in attendance. Well pads are allowed to fall off of the proposed edge of the drill island except on the Eastern side to avoid dunal areas while surface holes must remain on the drill island. Approval of the drill island does not constitute approval to drill. An APD must be submitted and approved for each well located on the drill island prior to any surface disturbance or drilling activity.
- **Cultural Resources – Archaeology:** The proposed drill island is within the PA. A MOA payment for the drill island and central tank battery has been submitted to the Bureau of Land Management coinciding with the first well application.
- **Facility.** The proposed Central Tank Battery is located off of the proposed drill island to the West as depicted on the detailed drill island plat (included).
- **Dwellings and Structures.** There are no dwellings or structures within 2 miles of this location.

Surveying

- **Well Sites.** Well pad locations have been staked. Surveys of the proposed access roads and well pad locations have been completed by FSC, Inc., a registered professional land surveyor. Center stake surveys with access roads have been completed on State and Federal lands with Fernando Banos, Bureau of Land Management Natural Resource Specialist, and Jim Rutley, Bureau of Land Management Geologist, in attendance.

Soils and Vegetation

- **Environmental Setting.** Soils are classified of Reeyes soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and cresoste.
- **Traffic.** No truck traffic will be operated during periods or in areas of saturated ground when surface rutting could occur. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.
- **Water.** There is no permanent or live water in the immediate or within the project area.

13. Bond Coverage

Bond Coverage is Nationwide. Bond Number: COB000050

Operator's Representatives:

The XTO Energy, Inc. representatives for ensuring compliance of the surface use plan are listed below:

Surface:

Jimie Scott
Construction Lead
XTO Energy, Incorporated
6401 Holiday Hill Road, Bldg 5
Midland, Texas 79707
432-488-9955
james_scott@xtoenergy.com



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

08/13/2019

APD ID: 10400037679

Submission Date: 01/04/2019

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned Injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

08/13/2019

APD ID: 10400037679

Submission Date: 01/04/2019

Operator Name: XTO ENERGY INCORPORATED

Well Name: SEVERUS 31-5 FEDERAL COM

Well Number: 5H

Well Type: OIL WELL

Well Work Type: Drill

Report generated on 08/13/2019
Report Title: Bond Info Data Report
Report ID: 10400037679

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Bond Information

Federal/Indian APD: FED

BLM Bond number: UTB000138

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: