Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-37242 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 7 FEE Santa Fe, MOBBS OCD 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 1 9 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR LISE "APPLICATION FOR PERSONNELLA DIFFERENT RESERVOIR 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON FLOOD SIZE DEFENDED TO THE PROPOSALS TO DRILL OR TO DEEPEN ON FLOOD SIZE OF SUCH DEFENDED. Northeast Drinkard Unit (NEDU) [22503] 8. Well Number 527 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 873 Apache Corporation 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Eunice; B-T-D, North [22900] 4. Well Location 1310 М feet from the South line and 330 feet from the West Unit Letter line Township 21S **NMPM** Section 10 Range 37E County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK □ ALTERING CASING □ ◪ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON П **MULTIPLE COMPL** П **CASING/CEMENT JOB PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache added Drinkard pay and acidized, as follows: 8/15/2019 MIRUSU POOH w/equip. 8/16/2019 RIH w/bit & bailer, TOF @ 6730'. CO fill to 6816'. 8/19/2019 Perf Drinkard 6565'-6673', 61 total shots. Test lines. 8/20/2019 Acidize Drinkard w/5000 gal 15% HCL acid & 5300# rock salt. Acidize Tubb w/2000 gal 15% HCL acid & 1800# rock salt. Acidize Blinebry w/3000 gal 15% HCL acid & 2900# rock salt. 8/22/2019 TT BIH Tested good. 8/23/2019 RIH w/pump & rods. 8/26/2019 Longstroke pump. 8/27/2019 RIH w/113 its 2-7/8" J-55 tbg, EOT @ 6743', SN @ 6734'. Hot water balls & seats in pump. RWTP Spud Date: Rig Release Date: 9/14/2005 9/2/2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 9/12/2019 TITLE Sr. Staff Reg Analyst **SIGNATURE** E-mail address: Reesa.Fisher@apachecorp.com Type or print name Reesa Fisher PHONE: (432) 818-1062 For State Use Only DATE 9-20-19 Forte TITLE C.O. A

Conditions of Approval (if any