

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMNM114991**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Mail: Rebecca.Deal@dvn.com

3a. Address

P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

8. Well Name and No.
GREEN WAVE 20 17 FEDERAL 3H

9. API Well No.

30-025-46016-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T26S R34E SENW 2396FNL 2194FWL
32.029629 N Lat, 103.493340 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(6/2/19 - 6/4/19) Spud @ 03:00. TD 14-3/4" hole @ 840'. RIH w/ 19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 828'. Tail w/ 952 sx CIC, yld 1.33 cu ft/sk. Disp w/ 121 bbls FW. Circ 468 sx cmt to surf. PT BOPE 250/10,000 psi, tst mud lines & pumps to 250/7500, manifold 250/5000, OK. PT csg to 1500 psi for 30 mins, OK.

(6/5/19 ? 6/16/19) TD 9-7/8" hole @ 12,233. RIH w/ 269 jts 8-5/8" 32# P-110 csg, set @ 12,223'. Lead w/ 616 sx cmt, yld 4.71 cu ft/sk. Tail w/ 313 sx CIH, yld 1.23 cu ft/sk. Disp w/ 742.1 bbls OBM. 547 sx cmt to surf. PT BOPE 250/10,000 psi for 10 min, OK. PT csg to 2500 psi for 30min. OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #472358 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/08/2019 (19PP2440SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 07/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted for Record

JUL 10 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #472358 that would not fit on the form

32. Additional remarks, continued

(6/16/19 - 7/1/19) TD 7-7/8" hole @ 20,506'. RIH w/ 270 jts 5-1/2" 20# P110EC VAMTOP HT csg & 170 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 20,486'. Lead w/ 264 sx cmt, yld 1.39 cu ft/sk. Tail w/ 1232 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 453.2 bbls BW. TOC @ surf. Set packoff and tst to 10,000 for 15 min, OK. RR @ 03:00.