## UNITED STATES DEPARTMENT OF THE INTERIOR APPROVED OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT OFFICE DIRECT JANUARY 31, 2018

SUNDRY Do not use the abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WELLS C drill or to re-enter an D) for such proposals	D Hobb	5. Lease Serial No.  S NMNM114991  6. If Indian, Allottee of	or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS CD Hobbs  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals  SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Proposals  Other				7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well  Oil Well Gas Well Otl		REC	2019		0 17 FEDERAL 17H	
Name of Operator     DEVON ENERGY PRODUCT	REBECCA DEAL Deal@dvn.com	EIVED	9. API Well No. 30-025-46020-00-X1			
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP		
4. Location of Well (Footage, Sec., 7	)	11. County or Parish, State				
Sec 20 T26S R34E SENE 24 32.029408 N Lat, 103.486633			LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fract	uring 🔲 Reclam	amation		
Subsequent Report	□ Casing Repair	■ New Construction	on Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	on 🗖 Tempor	orarily Abandon Drilling Operation		
	Convert to Injection	Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices must be fi	give subsurface locations and the Bond No. on file with BL sults in a multiple completion	measured and true vo M/BIA. Required su or recompletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 must be filed once	
Drilling Operations Summary			· · · · ·			
(6/19/19 - 6/20/19) Spud @ 00 csg, set @ 780.2'. Tail w/ 103 to surf. PT BOPE 250/10,000 30 mins, OK.	35 sx CIC, yld 1.35 cu ft√s	<ul><li>k. Disp w/ 120 bbls BW.</li></ul>	Circ 499 sx cmt			
(6/21/19 - 6/30/19) TD 9-7/8" hole @ 12,087. RIH w/ 266 jts 8-5/8" 32# P-110 TLW csg, set @ 12,081'. Lead w/ 775 sx CIC, yld 3.38 cu ft/sk. Tail w/ 305 sx CIC, yld 1.44 cu ft/sk. Disp w/ 733 bbls disp. 0 sx cmt to surf. Ran CBL. Toc @ 2050'. PT csg to 2500 psi for 30min. OK.						
(6/30/19 - 7/15/19) TD 7-7/8"	hole @ 20,460'. RIH w/ 2	257 jts 5-1/2" 20# P110E	C VAMTOP HT o	sg & 182		
14. I hereby certify that the foregoing is	Flectronic Submission #	473285 verified by the BL GY PRODUCTION COM LI essing by PRISCILLA PEI	P. sent to the Hob	bs		
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
				<u> </u>		
			Date 07/15/2019			
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	SE		
Approved By			Accepted f	or Record	UL 2 4 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Carlsbad F			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #473285 that would not fit on the form

## 32. Additional remarks, continued

jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 20,445.2'. Lead w/ 1810 sx cmt, yld 1.40 cu ft/sk. Tail w/ 1195 sx cmt, yld 1.20 cu ft/sk. Disp w/ 452 bbls disp. TOC @ surf. Set packoff and tst to 10,000 for 15 min, OK. RR @ 05:00.