Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS DATE FIELD OFFICE Do not use this form for proposals to drill of protection and the second statement of						
SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well 🔀 Gas Well 🔲 Ot	* 552	- EN	8. Well Name and No. HAMON FED COM 01			
2. Name of Operator LEGACY RESERVES OPER	^z ¢	¢,	9. API Well No. 30-025-30848-00-S1			
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-689-5200			10. Field and Pool or Exploratory Area QUAIL RIDGE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 7 T20S R34E NWNE 660		LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent		Dee		—	ion (Start/Resume)	Water Shut-Off
🛛 Subsequent Report	 Alter Casing Casing Repair 		raulic Fracturing	Reclam Recomp	•	 Well Integrity Other Workover Operations
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	
	Convert to Injection	🗖 Plug	Back	U Water Disposal		
Attempted to release packer. corrosion. Picked up work stri Bailed out to top of packer. Tr attempt to latch on to packer. to short catch overshot, wash slipped off of packer, tripped o Tried two more time with simil Trip in hole with RBP and pac 7439'. Ran casing caliper from 8027' Isolated casing leak at 3925',	ng and 4 3/4" bit tagged fi ip for on-off tool, tag abov Pull out of hole empty. Tr down to packer, latched o out with plugged tubing, tu ar results. ker to isolate casing leaks to surface. Multiple leaks	ill @ 8001', was e packer, was ied one more on and dragge ubing plugged s. Isolated cas s verified at 39	ell would not circ sh down to packet time, same resu ed packer up hole with scale/iron s ing leaks from 3 25' and from 66	ulate. er and lts. Switche e 50'. Overs sulfide. 898' to 95' to 7181'.	hot	
14. I hereby certify that the foregoing is	Electronic Submission #	480535 verifie	i by the BLM Wei	I Information	ı System	<u></u>
Con	ATING LP, sent to the Hobbs SCILLA PEREZ on 08/27/2019 (19PP2942SE)					
Name (Printed/Typed) JOHN SAENZ			Title OPERATIONS ENGINEER			
Signature (Electronic S	Date 08/26/20	019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title Accepted for Record SEP 1 2 2019			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivine which would entitle the applicant to condu	Jonathon Shepard Carlsbad Field Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI) ** BLM RE	VISED ** BLN		+* BLM REVISE	D ** 4/7
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Additional data for EC transaction #480535 that would not fit on the form

32. Additional remarks, continued

Isolated casing leak from 6695' to 7181', perform injection test @ 2.5 BPM and 400# no flow to surface. Recovered RBP. Laid down work string and rigged down.

Wellbore diagrams attached.



