

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LESLIE FED COM 215H9. API Well No.
30-025-44546-00-X110. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SWSW 295FSL 1162FWL
32.123955 N Lat, 103.394112 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079

Surety Bond:RLB0015172

Production Sundry

5/19/2019 Held pre-frac meeting. Install tubing hanger and 2 way check valve. Test valve and lower flanges to 12,500 psi chart 5 minutes, Good Test.

5/22/2019 Perform Casing Integrity Test to 5,526 psi for 30 minutes @ 5,443 psi. Final pressure 9,788 psi @ 12 bpm (Good Test). Total bbls pumped 636 bbls. prepare to begin Stage of frac.

6/5/2019 Stage 1 f/17,286' -6/30/2019 to 12,450'. 40/70 Permian 4,121,500 lbs, Common white 100 Mesh 8,068,400 lbs, Total Proppant 12,189,900.00.

6/30/2019 SI well in until drillout begins.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481931 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/05/2019 (19PP3041SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 12 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #481931 that would not fit on the form

32. Additional remarks, continued

7/4/2019 Mill plugs 31-16.

7/5/2019 Mill plugs 15-1.

7/8/2019 MIRU frac tanks and oil diffuser and blowback equipment. RU equipment needed to push flowback water facility. Put well to flowback. on 12/64 choke. Get back water no gas no oil.

7/10/2019 Flowing well through test separator, gas to flare, oil to frac tank, water to oil tank.

7/13/2019 Gas to Sales.

7/19/2019 Turned well to production and flowing to facility. Well off of flowback.