Form 3160-5 SITISTESS HIGH UNITED FORM APPROVED NO. 1004-0137 UNITED STATES (June 2015) DEPARTMENT OF THE INTERIOR... Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT Cease Serial No. SUNDRY NOTICES AND KEPONIS ON THE SUNDRY NOTICES AND KEPONIS ON THE SURFICE AND PROPOSED SOCIETY OF SUCH PROPOSED SOCIETY NMNM12280 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page $p \ 2 \ 3 \ 2$ 7. If Unit or CA/Agreement, Name and/or No. Well Name and No 1. Type of Well TATANKA FEDERAL 5H ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator Contact: **ROBYN RUS** COG OPERATING LLC E-Mail: rrussell@concho.com 30-025-44571 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 600 W. ILLINOIS AVE **BONESPRING** Ph: 432-685-4385 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 11 T26S R35E Mer NMP SESE 230FSL 411FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete Other Successor of Operato □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Plug Back □ Convert to Injection ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described. Bond Coverage: BLM Bond Number: NMB000215 Change of Operator Effective: 07/02/2019 Former Operator: Franklin Mountain Energy LLC 14. I hereby certify that the foregoing is true and correct Electronic Submission #477676 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2019 () Name (Printed/Typed) **ROBYN RUSSELL** Title REGULATORY ANALYST

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved B

(Electronic Submission)

08/12/2019

Continued of approval, if any, we discloud. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED



Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

DAR 09122019