

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple—See Attached
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NMNM139647
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-7658	8. Well Name and No. Multiple—See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple—See Attached		9. API Well No. Multiple—See Attached
		10. Field and Pool or Exploratory Area RED HILLS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to use a 2nd portable Lact on the WILD WEASEL 22 FEDERAL COM CTB

Portable Lact #35
CORIOLIS SERIAL NUMBER:JC049716000
Meter Code: 83F80-KQW2/0
LACT SERIAL NUMBER:2717R2798-R
LACT MANUFACTURER- PMEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 TO WITNESS THE PROVING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #480335 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/26/2019 (19PP2930SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO	Title PETROLEUM ENGINEER	Date 09/04/2019
Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #480335 that would not fit on the form

5. Lease Serial No., continued

NMNM122624
NMNM94110

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM139647	NMNM94110	WILD WEASEL 22 FED COM	701H00-025-45796-00-X1	Sec 22 T25S R34E NENE 260FNL 513FEL 32.122540 N Lat, 103.450935 W Lon
NMNM139647	NMNM94110	WILD WEASEL 22 FED COM	702H00-025-45797-00-X1	Sec 22 T25S R34E NENE 293FNL 513FEL 32.122448 N Lat, 103.450935 W Lon
NMNM139647	NMNM94110	WILD WEASEL 22 FED COM	704H00-025-45798-00-X1	Sec 22 T25S R34E NENE 293FNL 1074FEL 32.122448 N Lat, 103.452751 W Lon
NMNM139647	NMNM122624	WILD WEASEL 22 FED COM	705H00-025-45799-00-X1	Sec 22 T25S R34E NENE 326FNL 1074FEL 32.122360 N Lat, 103.452751 W Lon

**Temporary Portable Coriolis Meter #35
Wild Weasel 22 Federal Com CTB
Conditions of Approval
EC 480335**

Approval is for coriolis meter:

- #35: Model No. 83F80-KQW2/0 – Serial No. JC049716000
1. The meter shall have a non-resettable totalizer. Provide beginning totalizer reading prior to the first load of oil being sold through the meter.
 2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
 3. The custody transfer meter shall be proven during its first load of oil measured from the Wild Weasel 22 Federal Com CTB and in conformance with 43 CFR 3174 as appropriate.
 4. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings.
 5. A copy of each run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation.
 6. Operator shall maintain detailed pumper's logs including estimated daily production.
 7. Records described in these conditions of approval shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
 8. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

8/26/2019 DR