Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	OIL CONCEDIATION DIVIGION		30-025-42759
811 S. First St., Artesia, NM 88210 District III	13t DE, A16316, 1441 00210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Dease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McCloy SWD
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 001
2. Name of Operator			9. OGRID Number
OWL SWD Operating, LLC			308339
3. Address of Operator 8214 Westchester Drive, Suite850, Dallas, Texas 75225			10. Pool name or Wildcat SWD, Bell Canyon-Cherry Canyon
4. Well Location			5wb, Bell Carlyon-Cherry Carlyon
Unit Letter \underline{L} : 1695 feet from the <u>South</u> line and <u>430 feet from the West line</u>			
Section 15 Township 24S Range 32E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3599' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB \square
OTHER: Location is ready for OCD inspection after P&A			
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A 11 stock market at 10000 1 in diameter and at 10000 ground level had been set in consecution to show and			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
•			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
X All other environmental concerns have been addressed as per OCD rules.			
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE AF Quantity TITLE Consultant DATE 9/13/2019			
TYPE OR PRINT NAME Rick Am			
For State Use Only	1		1
APPROVED BY:	forther TITLE	C. O.	A DATE 9-29-19
Conditions of Approval (if any)		 	