

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36717
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706		7. Lease Name or Unit Agreement Name Barber Adkins 8
4. Well Location Unit Letter <u>F</u> : <u>1600</u> feet from the <u>South</u> line and <u>630</u> feet from the <u>West</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>ea</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 147179
		10. Pool name or Wildcat Monument; Abo, Southwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 425' TOC Surface, 8-5/8" @ 2782' TOC Surface, 7" @ 5154' TOC Surface, 4-1/2" Hanger from 4990 to 7919' TOC 4987

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Move in rig and rig up all CMT equipment
3. RIH and set Tubing plug in TAC @ 6668' Pressure test TBG @ 1000 psi for 10 minutes. Cut TBG above TAC and leave bottom hole assembly in well.
4. Spot 30 sx CL "C" cmt f/ 6940' t/ 6081', do not WOC & tag if casing passed a pressure test (perfs, Drinard, Tubb)
5. Spot 40 sx of Class C CMT f/ 5184' t/ 4882' (Glorieta, Shoe).
6. Spot 120 sx f/ 3870' t/ 3225' (San Andres, Grayburg).
7. Spot 170 sx f/ 3172' t/ 2258' (Queen, Seven Rivers, Yates, Shoe)
8. Spot 210 sx of Class C CMT from 1080' to surface (Rustler, WB Shoe)
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker as per, NMOCD requirements. Clean location.

**See Attached
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ricky Villanueva TITLE Well P&A Project Manager DATE 9/23/2019

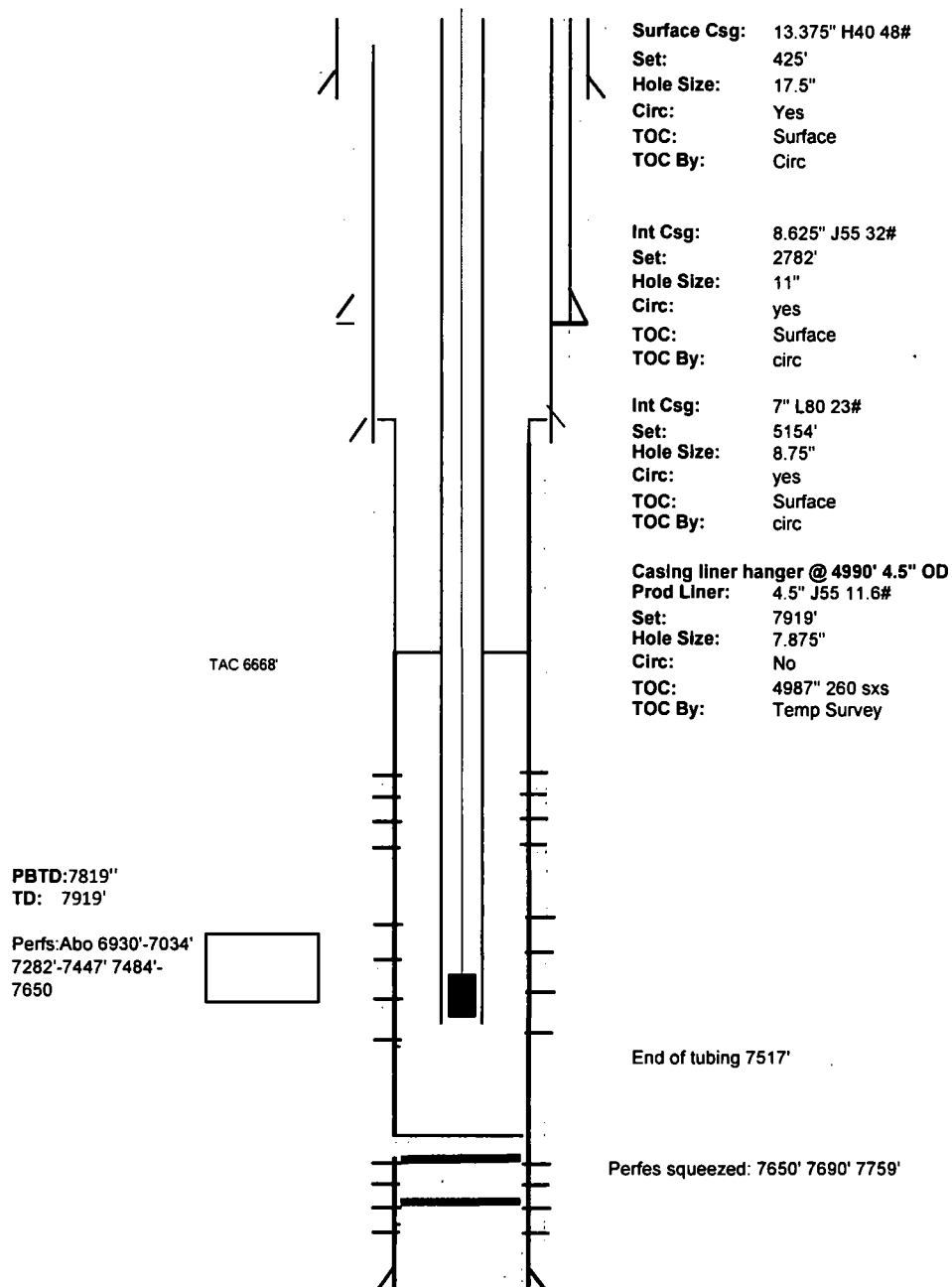
Type or print name Ricky Villanueva E-mail address: ryqq@chevron.com PHONE: 432-687-7786
For State Use Only

APPROVED BY: Kerry Forte TITLE C. O. A DATE 9-24-19

Conditions of Approval (if any):

Well: **Barber Adkins 8-2**
Field: **Se Monument**
Reservoir: **Abo**

Current
Wellbore Diagram



Well: **Barber Adkins 8-2**

Field: **Se Monument**

Reservoir: **Abo**

Current
Wellbore Diagram

Surface C: 13.375" H40 48#

Set: 425'

Hole Size: 17.5"

Circ: Yes

TOC: Surface

TOC By: Circ

Int Csg: 8.625" J55 32#

Set: 2782'

Hole Size: 11"

Circ: yes

TOC: Surface

TOC By: circ

Int Csg: 7" L80 23#

Set: 5154'

Hole Size: 8.75"

Circ: yes

TOC: Surface

TOC By: circ

Casing liner hanger @ 4990' 4.5" OD

Prod Line: 4.5" J55 11.6#

Set: 7919'

Hole Size: 7.875"

Circ: No

TOC: 4987' 260 sxs

TOC By: Temp Survey

PBTD: 7819'

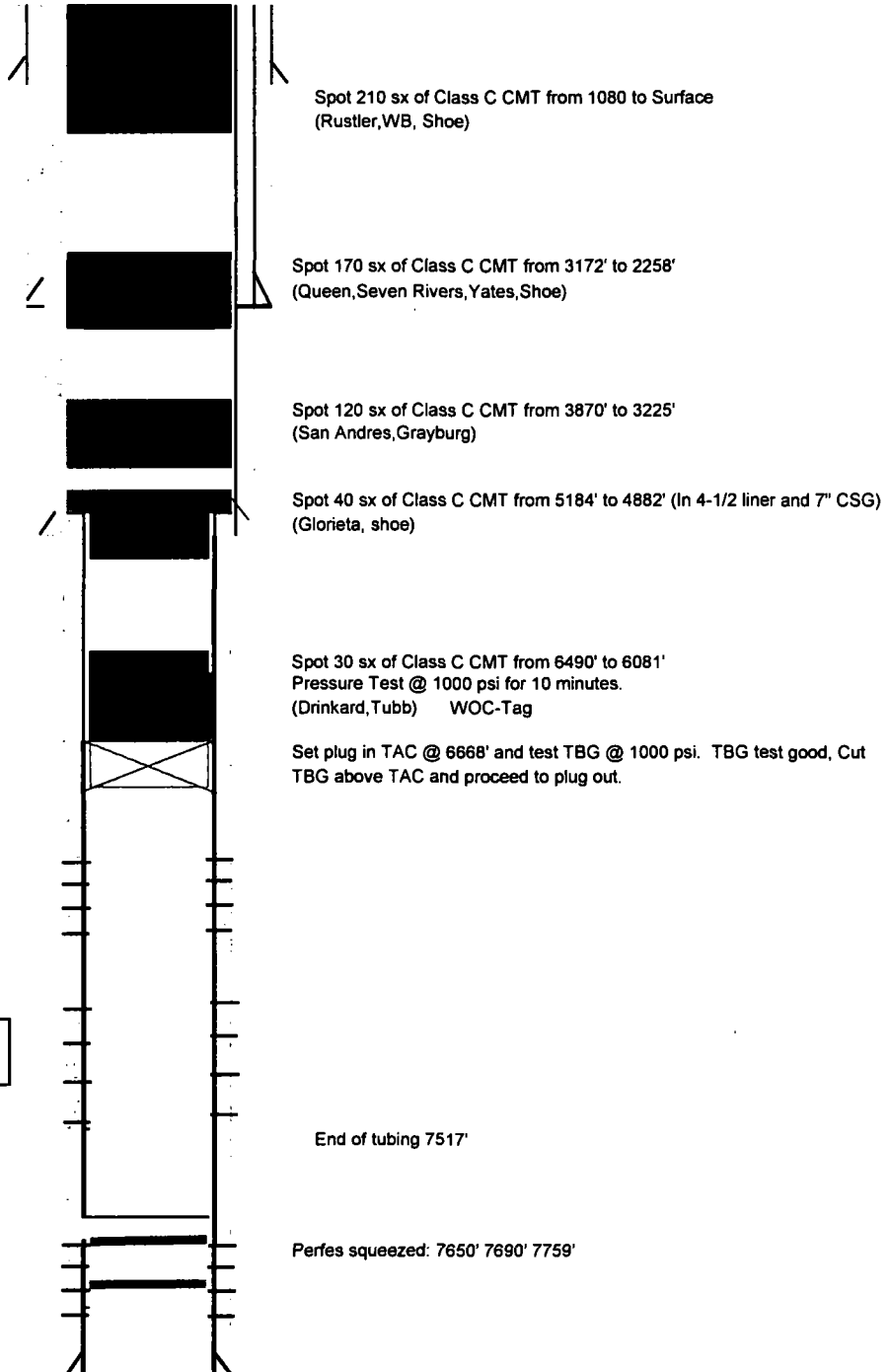
TD: 7919'

Perfs: Abo 6930'-7034'

7282'-7447' 7484'-

7650

Formation Name	TD, ft
Top	
Rustler	1,030
Yates	2,436
Seven River	2,692
Queen	3,122
Grayburg	3,400
San Andres	3,820
Glorieta	5,134
Tubb	6,255
Drinkard	6,440
abo	6,847
Strawn	7,780



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.