UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANA EMANTS BAD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM27506

Do not use this form for proposals to drill or to be alternated by the abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: ALIBA RECERPA					7. If Unit or CA/Agreement, Name and/or No. NMNM139733		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. SD EA 29 32 FED COM P11 14H		
Name of Operator CHEVRON USA INCORPORA	AURA BECERRA @CHEVRON.COM	6.		9. API Well No. 30-025-44334-0	0-X1		
3a. Address 3b. Phone No 6301 DEAUVILLE BLVD Ph: 432-68 MIDLAND, TX 79706			area code)		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMF		
4. Location of Well (Footage, Sec., T				11. County or Parish, S	State		
Sec 29 T26S R33E NWNW 19 32.021225 N Lat, 103.600052				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NA	TURE OI	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u> </u>	
☐ Notice of Intent	☐ Acidize	□ Deepen	epen		on (Start/Resume)	☐ Water Shut-Off	
☑ Subsequent Report	☐ Alter Casing	- •	draulic Fracturing		tion	☐ Well Integrity	
	Casing Repair	New Constr			ete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and At	Plug and Abandon		rily Abandon sposal	3 - P - · · · · · · · · · · · · · · · · · ·	
determined that the site is ready for find 3/31/19 - Notified Paul Flowers 4/1/19 - Full BOPE test to 250 4/2/19 - Test 13-3/8" surf csg find 4/2/19-4/15/19 - Drill 12-1/4" in to run and cement casing. 4/16/19 - Ran 9-5/8" 43.50#, Find the find t	s @ BLM of intent to test Bo psi low/5,000 psi high, all to to 1,500 psi for 30 min, goo ntermediate hole to 11,600'.	ests good. d test. . Notified Christy P	_		J.m.		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LAURA BI	Electronic Submission #48 For CHEVRON Use mmitted to AFMSS for proces	SA INCORPORATEI), sent to PEREZ or	the Hobbs	19PP3108SE)		
Name (Time at type a)	LOLINA	Title	KEGOL	ATOKT SPL	CIALIST		
Signature (Electronic S	Submission)	Date	09/10/20)19	·		
	THIS SPACE FOR	R FEDERAL OR	STATE (OFFICE US	E		
Approved By		Title	Ac	_	for Record	\$EP 1 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office Office				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a cri	ime for any nerson kno	wingly and	willfully to mal	ce to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #482765 that would not fit on the form

32. Additional remarks, continued

4/17/19 - Cemented in place w/Lead: 5,245 sx, Class H cmt & Tail: 155 sx, Class H cmt and Lead: 2,899 sx, Class C cmt & Tail: 150 sx, Class C cmt, 400 bbls to surface, full returns throughout job, WOC per BLM requirements. Release rig.

5/20/19 - Full BOPE test to 250 psi low/7,500 psi high, all tests good.

5/21/19 - Test 9-5/8" csg to 3,964 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

6/9/19 - Reached TD 20,165'.

6/9/19 - Notify Paul Flowers @ BLM of intent to run & cement prod casing.

6/11/19 - Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 20,156', float collar @ 20,110', float shoe @ 20,153'. Release rig.

6/13/19 - Cemented in place w/Lead: 2,797 sx, Class H cmt & Tail: 100 sx, Class H cmt, 150 bbls to surface, full returns throughout job, WOC per BLM requirements.

/ _{a.m}