

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 25 2019 RECEIVED	Form C-105 Revised August 1, 2011 WELL API NO. 30-025- 45694 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM 6. Well Number: 507H																
8. Name of Operator EOG RESOURCES INC 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		9. OGRID 7377 11. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRINGS																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	02	25S	32E		469'	NORTH	1214'	EAST	LEA								
BH:	P	02	25S	32E		109'	SOUTH	1063'	EAST	LEA								
13. Date Spudded 04/08/2019	14. Date T.D. Reached 05/04/2019		15. Date Rig Released 05/06/2019			16. Date Completed (Ready to Produce) 08/30/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3543' GR										
18. Total Measured Depth of Well MD 15,936' TVD 10,960'			19. Plug Back Measured Depth MD 15,896' TVD 10,960'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,190 - 15,896'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
13 3/8"	54.5# J-55	1,074'	17 1/2"	945 SXS CL C/CIRC														
9 5/8"	40# J-55	4,854'	12 1/4"	1561 SXS CL C/CIRC														
5 1/2"	20# ICYP -110	15,913'	8 3/4"	1910 SXS CL H/TOC	@ 7054' CBL													
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET	PACKER SET																
26. Perforation record (interval, size, and number) 11,190-15,896' 3 1/8" 945 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,190 - 15,896'</td> <td>Frac w/11,707,200 lbs proppant; 187,095 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,190 - 15,896'	Frac w/11,707,200 lbs proppant; 187,095 bbls load fld				
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28. PRODUCTION																		
Date First Production 08/30/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 09/04/2019	Hours Tested 24	Choke Size 98	Prod'n For Test Period	Oil - Bbl 2940	Gas - MCF 4847	Water - Bbl. 7223	Gas - Oil Ratio 1649											
Flow Tubing Press.	Casing Pressure 710	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	 Printed Name Kay Maddox			Title	Regulatory Analyst			Date 09/23/2019										
E-mail Address kay_maddox@eogresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 958'	T. Canyon BRUSHY 7,234'	T. Ojo Alamo	T. Penn A"
T. Salt 1,307'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,677'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 9,910'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,490'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology