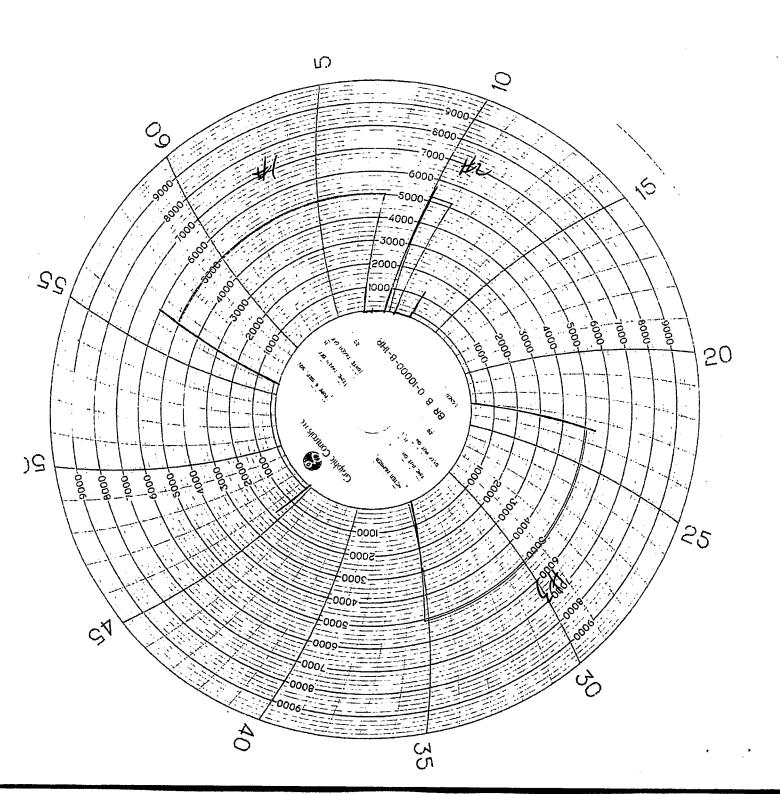
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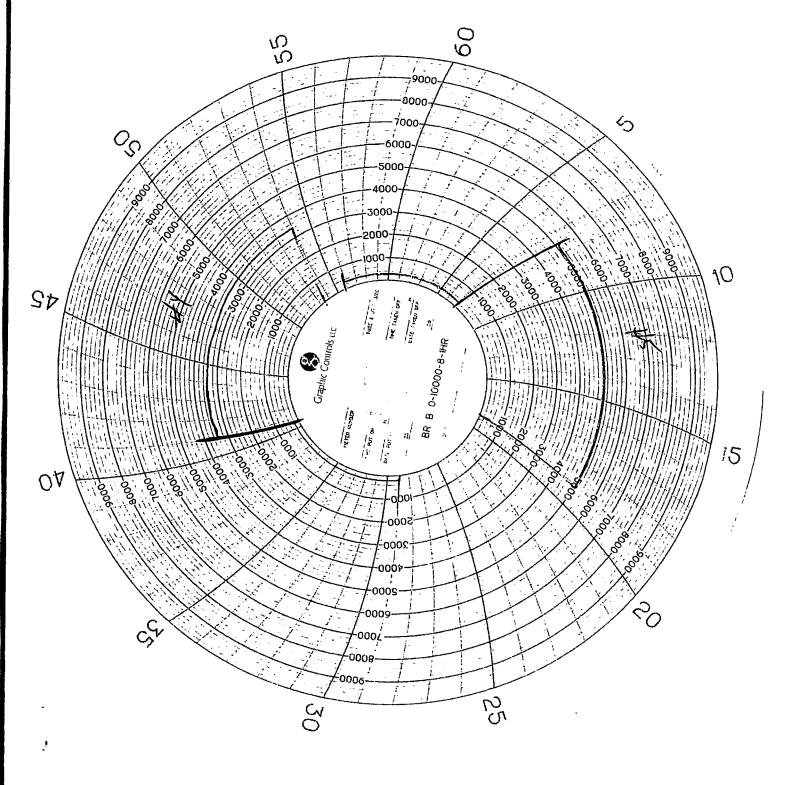
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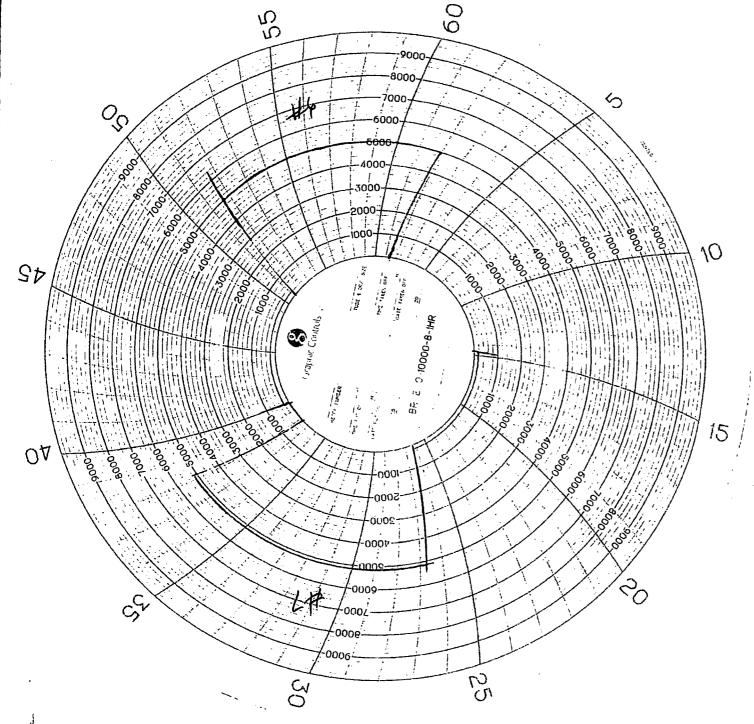
SUNDRY	NMNM86710						
	is form for proposals to II. Use form 3160-3 (AP			eln	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other ins	tructions on	ge 2	LED	7. If Unit or CA/Agree	ement, Name and/or No.	
					8. Well Name and No. BILBREY 34/27 WOMD FED COM 1H		
2. Name of Operator		JACKIE LATH			9. API Well No.		
MEWBOURNE OIL COMPAN	Y E-Mail: jlathan@m				30-025-46262-0	0-X1	
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. ( Ph: 575-393-		e)	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	)			11. County or Parish,	State	
Sec 34 T21S R32E SESW 20 32.428539 N Lat, 103.666870					LEA COUNTY, I	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	NATURE C	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	□ Deepe	□ Deepen □ Produc		on (Start/Resume)	☐ Water Shut-Off	
_	□ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New (	☐ New Construction ☐		lete	Other	
☐ Final Abandonment Notice	Change Plans .	Plug a	nd Abandon	☐ Tempora	rrily Abandon	Well Spud	
	☐ Convert to Injection	Plug E	g Back		isposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  08/02/19  Spud 17 1/2" hole @ 1000'. Ran 985' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 600 sks Class C W/additives. Mixed @ 13.5#/g w/1.77 yd. Tail w/200 sks Class C W/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/145 bbls BW. Plug down @ 10:00 AM 08/03/19. Circ 330 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 8:45 P.M. 08/04/19, tested csg to 1500# for 30 mins, held OK. FIT test to 10.5 EMW. Drilled out with 12 1/4" bit.							
Charts & Schematic attached.							
Bond on file: NM1693 nationw	ide & NMB000919						
	·						
14. I hereby certify that the foregoing is	Electronic Submission #	JRNE OIL CO <b>i</b> me	ÁNY, sent to t	the Hobbs			
Name (Printed/Typed) RUBY CA	BALLERO		itle CLERK	<u> </u>			
Signature (Electronic S	Submission)		Date 09/12/2	2010	•		
Signature (Electronic S	THIS SPACE FO	<del>▗▗▃▗▄</del>			SE		
	· .	T	A	ccepted	for Record	SEP <sub>ate</sub> 1 2 2019	
_Approved_By		<del> </del>	Title	<b>.</b>	Snepard	Date 1 2 2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those rights in the		Office		ield Office		
				<del></del>	<del></del>		

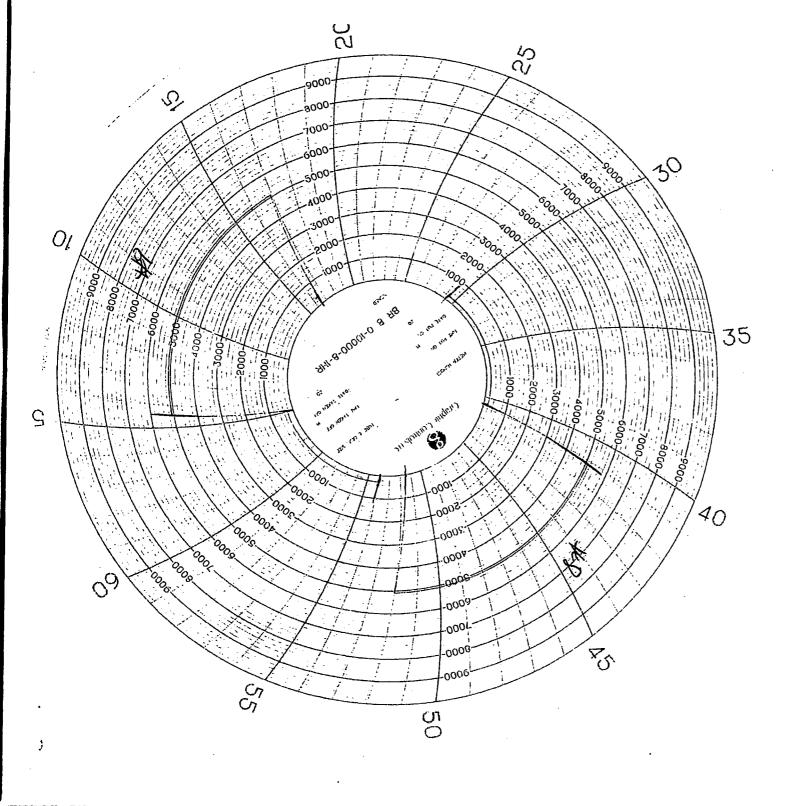
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

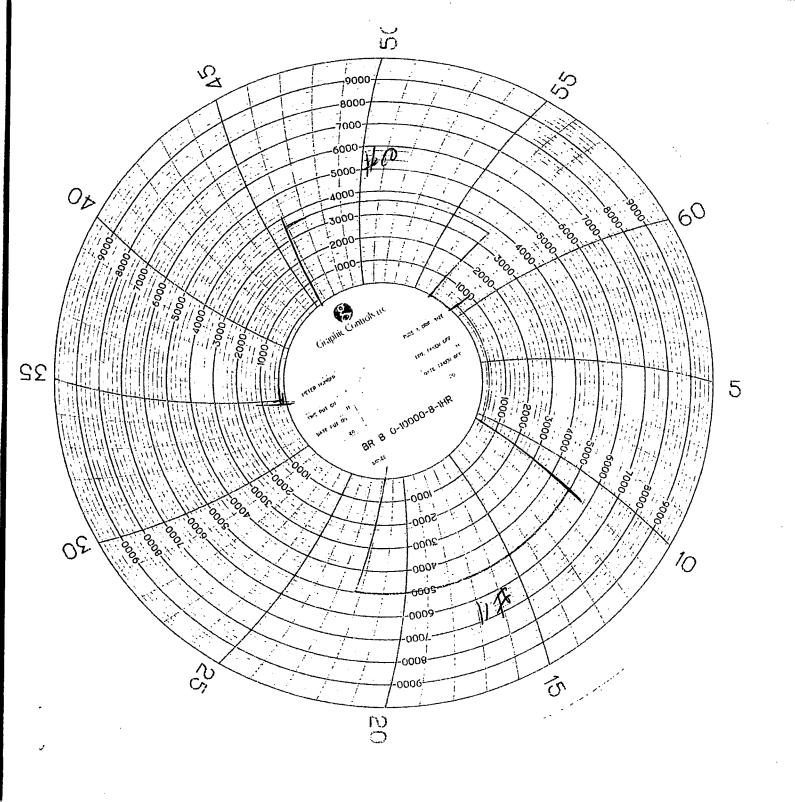
(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

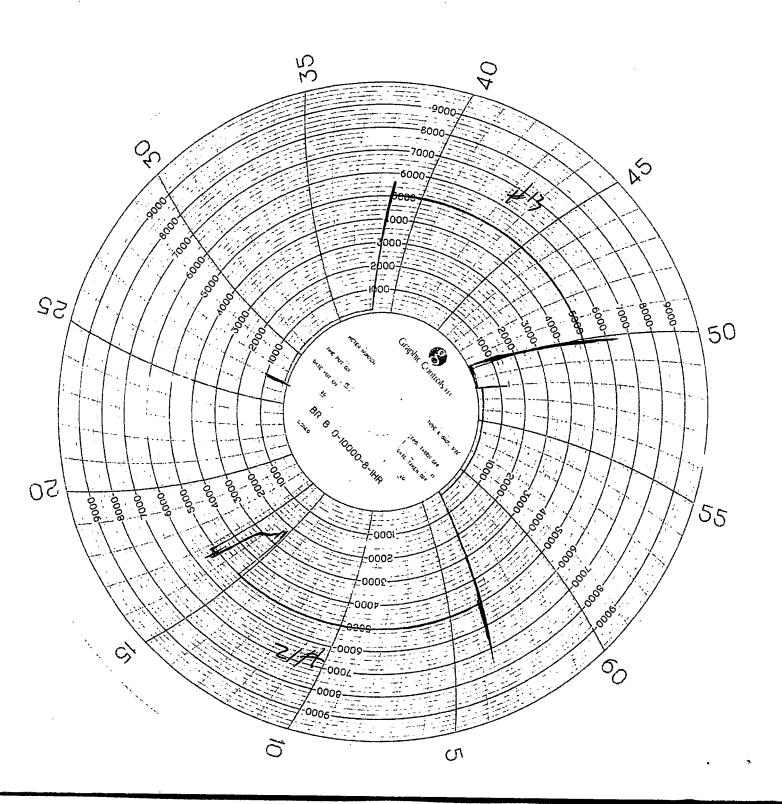


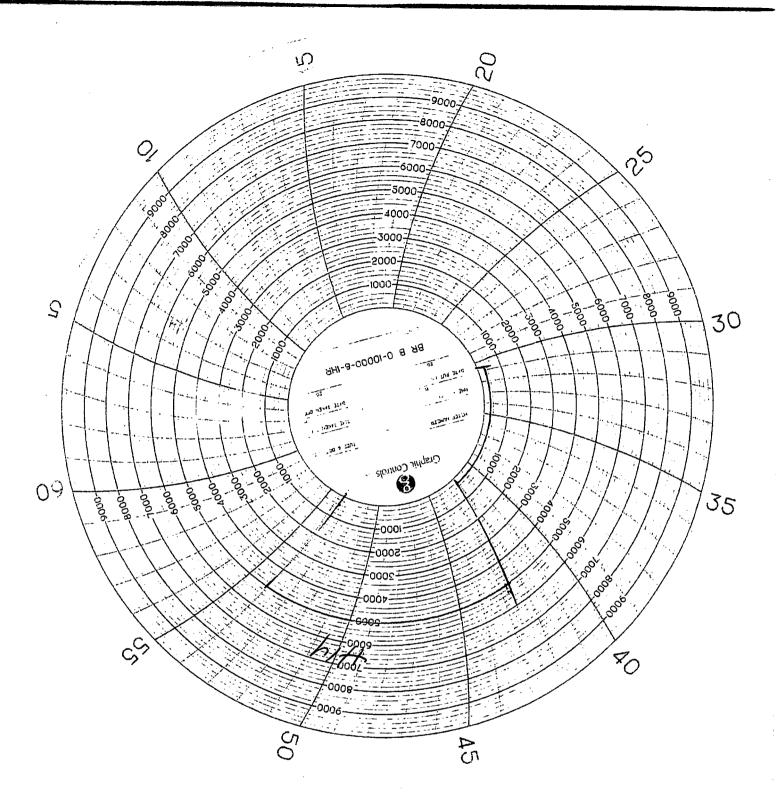












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Lease	Internal County County County
Drilli	Plug & Drill Pipe Size  nulator Pressure: Manifold Pressure: Annular Pressure: / 400
Accur	nulator Pressure: Manifold Pressure: 100 Annular Pressure: 1900
	Accumulator Function Test - OO&GO#2
To Ch	eck - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)
•	Make sure all rams and annular are open and if applicable HCR is closed.  Ensure accumulator is pumped up to working pressure! (Shut off all pumps)  1. Open HCR Valve. (If applicable)  2. Close annular.  3. Close all pipe rams.  4. Open one set of the pipe rams to simulate closing the blind ram.  5. For 3 ram stacks, open the annular to achieve the 50+% safety factor. (5M and greater systems).  6. Record remaining pressure psi. Test Fails if pressure is lower than required.  a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)  7. If annular is closed, open it at this time and close HCR.
To Ch	eck - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)  Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:  a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}  1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.  3. Record pressure drop //O() psi. Test fails if pressure drops below minimum.  Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}
•	Isolate the accumulator bottles or spherical from the pumps & manifold.  Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.  1. Open the HCR valve, {if applicable}  2. Close annular  3. With pumps only, time how long it takes to regain the required manifold pressure.  4. Record elapsed time 1977 (2. Test fails if it takes over 2 minutes.

a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



## WELDING • BOP TESTING HIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

Levington, NM • 575-398-4548

Pa. of

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Company	12 11.640000				· · /	Invoice #	<u> </u>
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Required	BOP:		Inst	alled BOP:	<del></del>		<del></del>
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