Submit I Copy To Appropriate District  Office  State of New M		
District I – (575) 393-6161 Energy, Minerals and Nat	ural Resources Revised July 18, 2013	
• 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-45693	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Fre	incis Droll	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
87505  SUNDRY NOTICES AND REPORTS ON WELLOW 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  SAVAGE 2 STATE COM		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 506H	
2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRING	
4. Well Location		
Unit Letter B : 436' feet from the NORTH line and 2212' feet from the EAST line		
Section 2 Township 25S F  11. Elevation (Show whether Di		
3530' GR	t, MD, M, OK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER: OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/16/2019 Rig released		
05/02/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
08/14/2019 Begin perf & frac		
08/19/2019 Finish 16 stages perf & frac, 10,820-15,407' 945 3 1/8" shots 11,745,660 lbs proppant + 187,634 bbls load fluid		
08/21/2019 Drilled out plugs and clean out wellbore		
08/30/2019 Opened well to flowback		
Date of First Production	Date of First Production	
•		
00/07/0040	04/40/2040	
Spud Date: 03/27/2019 Rig Release D	Oate: 04/16/2019	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 09/23/2019		
• • • • • • • • • • • • • • • • • • • •	kay_maddox@eogresources.com PHONE: 432-686-3658	
For State Use Only		
APPROVED BY: DATE 9/34/3019		
Conditions of Approval (if any):		