Submit To Appropri Two Copies		State of New Mexico						Form C-105 Revised August 1, 2011										
1625 N French Dr. Hobbs NM 88240 (C)																		
1000 Rio Brazos Rd., Aztec, NM 87410 St. 1220 South St. Francis Dr.									☐ FEE ☐ FED/INDIAN									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.										iai ·								
WELL COMPLETION OF RECOMPLETION REPORT AND LOG																		
Reason for filing: S. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM									Λ									
★ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																		
10. Address of O	perator	BO BO				D TEVAO						11. Pool name	or W	ildcat				
				MIL)LAN	D, TEXAS	797	02				WC025 G07 S243225C; LOWER BONE SPRINGS						
12.Location Surface:	Unit Ltr			Township		Range	Lot		Feet from		he	N/S Line		from the	├		County	
BH:	A P	02		25S		32E				496'		NORTH SOUTH		1233'	+	ST	LEA	
13. Date Spudded	•	ate T.D. Re		25S		Released			16.	112' Date Comple	eted	(Ready to Prod	uce)	453'		ST ions (DF	LEA and RKB,	
04/09/2019		04/20/2	019	1	04	4/22/2019				08/30/2	20 ⁻	19		R	T, GR, e	tc.) 3	542' GR	
18. Total Measure MD 15,653'	•	of Well D 10,659	9'		-	k Measured Dep 5,621' TVD		559'	20.	Was Directi	iona	l Survey Made?		21. Typ		ic and Of One	ther Logs Run	
22. Producing Int		of this com	pletion -	Top, Bot	tom, Na	ame	, -				-							
23.		BONE	SPRII			0 - 15,621' ING REC	ΩD	D (R	en	ort all etr	in	rs set in w	-117				·: ·	
CASING SI	ZE	WEIC	HT LB./I			DEPTH SET		יו) ע		DLE SIZE	1111	CEMENTIN		CORD	AN	MOUNT	PULLED /	
13 3/8" 54.5# J-5				1.073'				17 1/2"			940 SXS CL C/CIRC							
9 5/8"		40# J-55		110	4,900'			12 1/4"		1470 SXS CL C/TOC 33' CALC								
5 1/2"	5 1/2" 20# ICYF				110 15,638'			8 3/4"		805 SXS CL H/TOC @ 3704' CBL								
SIZE	TOP		BO	том	LIN	ER RECORD SACKS CEM	ENT	SCR	EEN	,	25. SI2		_	NG REC		PACK	ER SET	
26 Perferetion	spoord (i	ntanual sin	and nur	nhar)		<u> </u>		127	AC	ID CHOT	ED	ACTUBE CE	MEX	IT COL	CEZE 1	ETC	 	
26. Perforation record (interval, size, and number) 27. ACID, SHO DEPTH INTERVA								RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED										
10,870 - 15,621' 3 1/				8" 945 holes			1	0,8	70-15,621	5,621' Frac w/12,			135,087 lbs proppant; 191,614 bbls load fld					
									-									
28.					····					TION								
Date First Product 08/30/20			Product	ion Meth FLOV		owing, gas lift, p	umpii	ng - Siz	e an	d type pump)	,	Well Status PROI			-in)			
Date of Test		s Tested	Che	ke Size	VIING	Prod'n For		Oil -	Bhl	1	Gar	s - MCF		ater - Bbi	· · · ·	Gas - C	Oil Ratio	
09/04/2019	- 1	24		98		Test Period		1	192	1	0	2959	''	8530		!	538	
Flow Tubing	Casir	g Pressure		culated 2	24-	Oil - Bbl.			Gas	- MCF	_	Water - Bbl.	1	Oil Gra	vity - Al	PI - <i>(Cor</i>	r.)	
Press.		676	Hou	ır Rate											43	3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I have-less on	C. 45	land of	4.		1	Latitude	<u>r</u>			J · · · · · · · · · · · · · · · · ·		Longitude	<u> </u>		J	NA	D 1927 1983	
I hereby certif	y ingi i K ins		iation si IdOX		I	Printed				_					age and			
Signature Title Regulatory Analyst Date 09/23/2019 E-mail Address kay_maddox@eogresources.com																		
La man Addic	ر در																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 949'	T. Canyon BRUSHY 7,309'	T. Ojo Alamo	T. Penn A"			
T. Salt 1.238'	T. Strawn	T. Kirtland	T. Penn. "B"_			
B. Salt 4,608'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING SAND 9,958'	T. Entrada				
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,543'	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
		WATER SANDS	
Include data on rate of	f water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	:
	toto		
•	to		
-	LITHOLOGY RECORD	(Attach additional sheet	if necessary)

From

Lithology

Thickness

In Feet

From

Thickness

In Feet

Lithology