Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	HOBBS OCD	WELL APLNO
<u>District II</u> 811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 2019	STATE FEE
District IV	Santa Fe, NM 87505 0 2019	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	TON FOR PERMIT" (FORM C-101) FOR SUCH	J.M. MATKINS
PROPOSALS.) 1. Type of Well: Soli Well Ga	as Well 🔲 Other	8. Well Number 7
2. Name of Operator AR Brough	D.I LD	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
ENNICE NM 8823	, Box 514	
4. Well Location Unit Letter		
Unit Letter <u>M</u> : <u>feet from the bal</u> line and <u>feet from the ball</u> line Fw Section <u>I4</u> Township <u>23S</u> Range <u>36</u> NMPM <u>County Jea</u>		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTION TO: SUB: UUG AND ABANDON 📓 REMEDIAL WORk	
PULL OR ALTER CASING	AULTIPLE COMPL	ÚOB 🗌
OTHER:	Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE AUIT	TITLE	DATE 9-10-2019
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TYPE OR PRINT NAME For State Use Only	E-MAIL:	PHONE:
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APPROVED BY: Kenny tu	$h _{\text{TITLE } C, U. } h$	DATE 9-26-19

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