Submit One Copy To Appropriate District HOBBS	State of New Mexico , Mines Sand Natural Resources	Form C-103
District I Energy	, Minera Sand Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 SEP 13	SOMSERVATION DIVISION 220 South St. Francis Dr.	WELL API NO. 30-25-10790
811 S. First St., Artesia, NM 88210 OIL C	SOMSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEI 1220 South St. Francis Dr.		STATE FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV RECEI 1220 South St. Francis Dr. Property 1220 South St. Francis Dr. Property 1220 South St. Francis Dr.		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		1
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		EL SIGELER
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2. 0
2. Name of Operator		9. OGRID Number
YATBEDUGH. D.L LP		S. OGRID Names
3. Address of Operator Ru		10. Pool name or Wildcat
	8231	1
		001
Unit Letter 6 :17 feet from	the 40 line and feet from the	480 line FEC
Continue 17 Township 235 P.	ange 37E NMPM County	· · · · · · · · · · · · · · · · · · ·
11. Elevano	on (Show whether DR, RKB, RT, GR, e	ic.)
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other	Data P
NOTICE OF INTENTION	_	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	<u> </u>	<u> </u>
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	ENT JOB
OTHER:	□ I ocation is	s ready for OCD inspection after P&A
All pits have been remediated in compliance		
Rat hole and cellar have been filled and level	ed. Cathodic protection holes have bee	en properly abandoned.
A steel marker at least 4" in diameter and at least 4"		
· ·	_	
		QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSH		TION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON TH	E MARKER'S SURFACE.	
The location has been leveled as nearly as pos	scible to original ground contour and h	as been cleared of all junk trash flow lines and
other production equipment.	ssible to original ground contour and in	as been cleared of an junk, trash, now lines and
Anchors, dead men, tie downs and risers have	been cut off at least two feet below gr	round level.
If this is a one-well lease or last remaining we		
OCD rules and the terms of the Operator's pit perr	nit and closure plan. All flow lines, pr	oduction equipment and junk have been removed
from lease and well location.		
All metal bolts and other materials have been	removed. Portable bases have been rer	moved. (Poured onsite concrete bases do not have
to be removed.)	addragged on ac- OCD1	
All other environmental concerns have been a Pipelines and flow lines have been abandoned		C All fluids have been removed from non
retrieved flow lines and pipelines.	in accordance with 17.13.33.10 MMA	C. An itulus have occu femoved from hon-
If this is a one-well lease or last remaining we	ell on lease; all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution infrastruct		THE TAXABLE PARTY OF THE PARTY
When all work has been completed, return this for	m to the appropriate District office to s	schedule an inspection.
400 A/A	-10	Λ -
SIGNATURE / Que Tall	TITLERY MORR	DATE 9-10-2019
	7	,
TYPE OR PRINT NAME	E-MAIL:	PHONE:
For State Use Only	A)	
APPROVED BY: XIMM TWO	TITLE C O P	DATE G-76-19