Form 3160-5 (June 2015)	UNITED STATE		1 o ch	FORM A	approved /	
	UNITED STATE PARTMENT OF THE INTER UREAU OF LAND MANAGEME			CE OMB NO Expires: Ja 5. Lease Serial No.	D. 1004-0137 nuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELL HO Do not use this form for proposals to drill or to re-enter an				NMNM14164		
Do not use thi abandoned wei	r to re-enter an such proposals.	oco	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 38 and/or No. 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well SEP 8. Well Name and No. FASCINATOR FEDERAL COM 703H						
1. Type of Well SEP SEP 8. Well Name and No. FASCINATOR FEDERAL COM 703H						
2. Name of Operator COG OPERATING LLC	DA AVERY	SEP 8. Well Name and No. FASCINATOR FEDERAL COM 703H 9. API Well No. 30-025-45113-00-X1 10. Field and Pool or Exploratory Area				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	hone No. (include area code) 575-748-6940					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 30 T24S R35E NENW 210FNL 1550FWL 32.195171 N Lat, 103.410278 W Lon			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)		UWater Shut-Off	
-	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	- • ·	New Construction	Recomplete		🛛 Other Hydraulic Fracture	
Final Abandonment Notice		Plug and Abandon	Temporar	•	Try diadno Tractare	
13. Describe Proposed or Completed Op		Plug Back	U Water Di			
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/1/19 Test annulus to 1500# Set Composite Bridge plug @ 22.332' and test csg to 11,621#. Test Good. 7/10/19 to 7/19/19 Perf 12,857-22,307' (1064). Acdz w/55,944 gal 7 1/2%; frac w/ 19,047,640# sand & 16,432,021 gal fluid. 8/19/19 to 8/20/19 Drilled out CFP's. Clean down to PBTD @ 22,183'. 8/22/19 -8/23/19 Set 2 7/8" 6.5# L-80 tbg @ 11,891 ' packer @ 11,881'. Installed gas lift system. 9,5/19 Began flowing back & testing Date of first production 						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #483801 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs						
Con	TING LLC, sent to the H by PRISCILLA PEREZ or	LLC, sent to the Hobbs SCILLA PEREZ on 09/18/2019 (19PP3201SE)				
Name (Printed/Typed) AMANDA	Title AUTHO	RIZED REPR	RESENTATIVE			
Signature (Electronic S	Date 09/18/20	Date 09/18/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title Ac	le Accepted for Record SEP 19 Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient which would entitle the applicant to condu	rant or lease Office	Jonathon Shepard Carlsbad Field Office Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						