Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM02965A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	TIWE STATES	<u> </u>	
SUBMIT IN TRIPLICATE - O	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Coll Well Gas Well Other	Contact: JAYNA HOBBY RECEBIED avna Hobby@eogresources.com	8. Well Name and No. MAGNOLIA 15 FED COM 744H	
Name of Operator EOG RESOURCES INCORPORATEDE-Mail: J	9. API Well No. 30-025-44402-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-6997	10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMF	
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	11. County or Parish, State		
Sec 15 T26S R33E NENE 771FNL 1268FEL 32.048611 N Lat, 103.555748 W Lon		LEA COUNTY, NM	
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
M Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Change to Original A	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Increase dedicated horizontal spacing unit acreage from 240 acres to 480 acres.

Attached please find the following supporting documentation: Amended C-102

Carlsbad Field Office **OCD** Hobbs

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #483807 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs	
Name (Printed/Typed)	BEN HOCHER	Title	REGULATORY ASSOC.	
Signature	(Electronic Submission)	Date	09/18/2019	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
_Approved_By_JEROMY	PORIER	TitleF	PETROLEUM ENGINEER	Date 09/23/2019
certify that the applicant hol	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	e Hobbs	
Title 18 U.S.C. Section 1001	and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to make to any depa	artment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #483807

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

APDCH

NOI

Lease:

NMNM02965A

APDCH NOI

NMNM02965A

Agreement:

Operator:

EOG RESOURCES INC P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-6997

JAYNA HOBBY REGULATORY SPECIALIST E-Mail: Jayna_Hobby@eogresources.com

Ph: 432-686-6997

Tech Contact:

Admin Contact:

BEN HOCHER ENGINEERING ASSOCIATE E-Mail: Ben_Hocher@eogresouces.com

Ph: 432-686-2623

Location:

State: County:

LEA

Field/Pool:

SANDERSTANK; UPR WOLFCAMP

Well/Facility:

MAGNOLIA 15 FED COM 744H Sec 15 T26S R33E NENE 771FNL 1268FEL 32.048609 N Lat, 103.555744 W Lon

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

JAYNA HOBBY REGULATORY SPECIALIST E-Mail: Jayna_Hobby@eogresources.com

Ph: 432-686-6997

BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com

Ph: 432-636-3600

NM LEA

WC025G09S263327G-UP WOLFCAMP

MAGNOLIA 15 FED COM 744H Sec 15 T26S R33E NENE 771FNL 1268FEL 32.048611 N Lat, 103.555748 W Lon

<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District III</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

²Dedicated Acres

480.00

Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe	r		² Pool Code		•	³ Pool Name			
30-	025-4440	2	9	8097		SANDERS TANK; UPPER WOLFCAMP				
⁴ Property	Code						Vell Number			
320563	;	MAGNOLIA 15 FED COM					ľ	744H		
7OGRID	No.	8Operator Name					l l	⁹ Elevation		
7377		EOG RESOURCES, INC. 3323				3323'				
	_				¹⁰ Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	15	26-S	33-E	-	771'	NORTH	1268'	EAST	LEA	
				•						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
H	22	26-S	33-E	-	2540'	NORTH	1313'	EAST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

