MIDLAND, TX 79701 1 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 22 T25S R33E SESE 220FSL 1280FEL 11. County or Parish, State 32.109386 N Lat, 103.555794 W Lon LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut- Image: Subsequent Report Casing Repair New Construction Recomplete Other	Form 3160-5 (June 2015) DE	UNITED STATES	ITEDIOD			OMB	M APPROVED NO. 1004-0137 January 31 2018	
Abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2 Trype of Well Got Wel	B SUNDRY	UREAU OF LAND MANAG	GEMEN ar RTS ON WI	ISDAC F		A Loise Serial No. NMNM15091	Junuary 51, 2010	
	Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (APL	drill or to re)) for such p	ethan D L proposals.	lodds	6. If Indian, Allotted	e or Tribe Name	
Bool WellGas WellOther PROJ 76112 2 FEDERAL COM 15F BY ANNE OF DEVELT PA BY Well TAGE BY ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 9 AP Well TAGE Stand ADULPRODUCERS E-Mail: knoddeli@bhool com 10 Canary or Parish, State Leck Country, NM 22 (19366 N Lat, 103 35574 W Lon 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Standequent Report Acidize Decepon Production (Start/Resume) Well Integra Standowner Notice Change Repair New Construction Recomplete Other Well Integra Standard Bebord March Mondowner Notice Change Paris Prove shartfice fortaling data fid individualign commatche indive on the Notho	SUBMIT IN	TRIPLICATE - Other inst	ructions on	page 2		7. If Unit or CA/Ag	reement, Name and/or No.	
2. Name of Operator BTA OLL PRODUCERS EMail: KrodeligBuolo.com 9. APL No. 20026-45333-00-X1 30-025-45333-00-X1 30-025-45333-00-X1 10-5XU-HPECOS STREET MILLAND, TX 79701 11. County of Parith, State DBOBCAT DRAW-UPR WOLFC/ MILLAND, TX 79701 11. County of Parith, State Sec 22 T2S R33: SES 22 OFSL 1280FEL 32.103386 N Lat, 103.555794 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 14. 103.555794 W Lon 15. Convert on Injection 15. Barbard and the Casing Hydraulic Fracturing Reclamation 16. Casing Repair 17. POPODUCERS 17. Compared to Complete Operators 18. Barbard and the casing Hydraulic Fracturing Reclamation 19. Convert to Injection 10. Change Plans 10. Convert on Injection 10. Plang Barbard 10. Exist and correct 10. Casing Repair 11. County and all perinters deals, including estimated nating date of any proport were and existing and/or 13. Donche Proport of Completed Operators. Clearly state all perinters deals, including estimated nating date of any proport were and existing date of any proport w	••	· · · · · · · · · · · ·						
	2. Name of Operator Contact: KATY REDDELL							
	3a. Address 3b. Phone No. (in				ode) 10. Field and Pool or Exploratory Area			
	MIDLAND, TX 79701				11. County or Parish, State			
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Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon 3. Describe Proposed or Completed Notices that a complete in protocol line of any proposed work and performed or provide the Bond No. on file with BLMMB1A. Required atter of any proposed work and performed or provide the Bond No. on file with BLMMB1A. Required atterpts of performed or provide the Bond No. on file with BLMMB1A. Required atterpts of performed or provide the Bond No. on file with BLMMB1A. Required atterpts of performant markers and atterpt the software the file within 30 days following completion of the work will be performed or provide the Bond No. on file with BLMMB1A. Required atterpts of the file work will be performed or provide the Bond No. on file with BLMMB1A. Required atterpts of the performant and the work will be performed or provide the Bond No. on file with BLMMB1A. Required atterpts of the performant and the work will be performed or provide the Bond No. on file with BLMMB1A. Required atterpts of the performant and the performant and provide the Bond No. on file with BLMMB1A. Required the performant and the site is ready for final inspection. BTA OIL PRODUCERS, LLC Respectfully requests the ability to flare casinghead gas. This well is connected to a sales line and the casinghead gas produced from this well has been sold. In order for the well bots committee to produce oil, the gas must be occasionally flared due to pipeline capacity constraints. 14. Thereby certify that the foregoing is true and correct. Electronic Submission The REQUIDERS sent to the Hobbs. Committee to produce oil, the gas must be occasionally flared due to pipeline capacity constraints.	Notice of Intent	1 –					U Water Shut-Off	
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3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and environment of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depts of order them and kern and a contract the performed or provide the Bod No. on file with BLM/BIA. Required and true vertical depts of order them and kern and and which the work will be performed or provide the Bod No. on file with BLM/BIA. Required and true vertical depts of order them and kern and and which the work will be performed or provide the Bod No. on file with BLM/BIA. Required abusequent reperformatuse the filed on testing has been completed. This Abadomamen Notices must be filed only after all requirements, including reclamation, have been completed. The operation results in a multiple completion or reclamation the filed on testing has been completed. The operation the still continue to produce oil, the gas must be occasionally flared due to pipeline capacity constraints. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #483270 verified by the BLM Well information System For BTA OLL PRODUCERS, LLC Respectfully requests the ability to flare casinghead gas. This well is continue to produce oil, the gas must be occasionally flared due to pipeline capacity constraints. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #483270 verified by the BLM Well information System For BTA OLL PRODUCERS, Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2019 (19PP3157SE) Name (Printed/Typed) KATY REDDELL Signature (Electronic Submission) Date 09/12/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard /s/ Jonathon shepiset is the su						-	ng	
Electronic Submission #43270 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by PR SCILLA PEREZ on 09/12/2019 (19PP3157SE) Name (Printed/Typed) KATY REDDELL Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/12/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ /s/ Jonathon Shepard Title SEP 1 8 Onditions of approval, if any, are attached. Approval of this notice does not warrant or ritify that the applicant to conduct operations thereon. Title Office Office USE title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	for the well to continue to proc capacity constraints.	duce oil, the gas must be c	occasionally 1	lared due to pipe	eline	REL	,	
Signature (Electronic Submission) Date 09/12/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By /s/ Jonathon Shepard Title SEP 1.8 Onditions of approval, if any, are attached. Approval of this notice does not warrant or rrify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office Office Office USE	Con	#4 Electronic Submission For BTA C nmitted to AFMSS for proce		RS, sent to the H SCILLA PEREZ o	Hobbs n 09/12/2019 ((19PP3157SE)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard Title SEP 1 8 Approved By Onditions of approval, if any, are attached. Approval of this notice does not warrant or rrify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office Office itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Office								
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	rtify that the applicant holds legal or equ	uitable title to those rights in the	not warrant or subject lease	Office CfC)			
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.