

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Hrazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-45452		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 8/17/19
<sup>5</sup> Pool Name WC-025 G-06 S253201M; UPPER BONE SPRING	<sup>6</sup> Pool Code 97784	
<sup>7</sup> Property Code	<sup>8</sup> Property Name Bell Lake 19-18 State Com	<sup>9</sup> Well Number 9H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	24S	33E		481	South	1092	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	24S	33E		134	North	394	East	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/17/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/30/19	<sup>22</sup> Ready Date 8/17/19	<sup>23</sup> TD 19,442'	<sup>24</sup> PBDT 19,426.7'	<sup>25</sup> Perforations 9706' - 19,417'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1208'	1060 sx cmt; Circ 582 sx		
12.25	9.625	5048'	1450 sx CIH; Circ 434 sx		
8 3/4 & 8 1/2	5.5	19,430'	2560 sx cmt; Circ 0		
	Tubing: 2.875	9029'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/17/19	<sup>32</sup> Gas Delivery Date 8/17/19	<sup>33</sup> Test Date 9/17/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Thg. Pressure 574 psi	<sup>36</sup> Csg. Pressure 194 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 606.5 bbl	<sup>39</sup> Water 1452.5bbl	<sup>40</sup> Gas 1094.5 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Rebecca Deal		Title: <i>L.M.</i>	
Title: Regulatory Analyst		Approval Date: <i>10/8/2019</i>	
E-mail Address: Rebecca.Deal@dmn.com			
Date: 9/23/2019	Phone: 405-228-8429		

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-025-45452								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: <b>HOBBS OGD</b>  9H <b>OCT 08 2019</b>								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137 <b>RECEIVED</b>								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat WC-025 G-06 S253201M; UPPER BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	19	24S	33E		481	South	1092	East	Lea
BH:	A	18	24S	33E		134	North	394	East	Lea
13. Date Spudded 3/30/2019	14. Date T.D. Reached 4/15/2019		15. Date Rig Released 4/18/2019		16. Date Completed (Ready to Produce) 8/17/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3541.1 GL'		
18. Total Measured Depth of Well 19,442' MD/9335.95' TVD			19. Plug Back Measured Depth 19,426.7'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9706'-19,417', Upper Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1208'		17.5		1060 sx cmt; circ 582 sx		
9.625		40		5048'		12.25		1450sx CIH; circ 434 sx		
5.5		17		19,430'		8.75 & 8.5		2560sx cmt; circ 0		TOC @ 4200'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					2.875 L-80    9029'					
<b>25. TUBING RECORD</b>										
26. Perforation record (interval, size, and number)  9706'-19,417', total 1369 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 9706'-19,417'    Acidize and frac in 40 stages. See detailed summary attached				
<b>28. PRODUCTION</b>										
Date First Production 8/17/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/17/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 606.5	Gas - MCF 1094.5	Water - Bbl. 1452.5	Gas - Oil Ratio 1804.617			
Flow Tubing Press. 574 psi	Casing Pressure 194 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 4/18/2019			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Analyst			Date 9/23/2019		
E-mail Address rebecca.deal@dmv.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1166 T/Salt - 1491 B/Salt - 5028 Delaware - 5058 Bone Spring - 9062				