

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
³ Reason for Filing Code/ Effective Date NW / 8/15/19		
⁴ API Number 30-025-45621	⁵ Pool Name WC-025 G-06 S253201M; Upper Bone Spring	⁶ Pool Code 97784
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 13Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24S	33E		538	South	1967	West	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	33E		127	North	2164	West	LEA

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/15/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

HOBBS OCD

OCT 08 2019

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IV. Well Completion Data

²¹ Spud Date 3/23/19	²² Ready Date 8/15/19	²³ TD 19,704'	²⁴ PBDT 19,692'	²⁵ Perforations 9734' - 19,679'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1197'	926 sx CIC; Circ 506 sx		
12.25	9.625	5091'	1548sx CIC; Circ 464 sx		
8 3/4 & 8 1/2	5.5	19,704'	2453 sx CIC; Circ 0		
	Tubing: 2.875	9195'			

V. Well Test Data

³¹ Date New Oil 8/15/19	³² Gas Delivery Date 8/15/19	³³ Test Date 9/15/19	³⁴ Test Length 24 hrs	³⁵ Thg. Pressure 647 psi	³⁶ Csg. Pressure 71 psi
³⁷ Choke Size	³⁸ Oil 886.3 bbl	³⁹ Water 1076.69 bbl	⁴⁰ Gas 1313.17 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Rebecca Deal*

OIL CONSERVATION DIVISION

Approved by:

P. M. M.

Printed name:

Rebecca Deal

Title:

L.M.

Title:

Regulatory Analyst

Approval Date:

10/8/2019

E-mail Address:

Rebecca.Deal@dvn.com

Date:

9/24/2019

Phone:

405-228-8429

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
1. WELL API NO. 30-025-45621							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com			
				6. Well Number: <div style="text-align: right; font-size: 1.2em;"> HOBBS OCD OCT 08 2019 </div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat WC-025 G-06 S253201M; Upper Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	19	24S	33E		538	
BH:	C	18	24S	33E		127	
13. Date Spudded 3/23/2019	14. Date T.D. Reached 4/5/2019	15. Date Rig Released 4/9/2019		16. Date Completed (Ready to Produce) 8/15/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3550.5' GL	
18. Total Measured Depth of Well 19,704' MD/9491' TVD		19. Plug Back Measured Depth 19,692'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9734'-19,679', Upper Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	54.5	1197'	17.5	926 sx CIC; circ 506 sx			
9.625	40	5091'	12.25	1548sx CIC; circ 464 sx			
5.5	17	19,704'	8.75 & 8.5	2453sx CIC; circ 0	TOC @ 1130'		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2.875 L-80	9195'						
26. Perforation record (interval, size, and number) 9734'-19,679', total 1408 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9734'-19,679' Acidize and frac in 41 stages. See detailed summary attached							
28. PRODUCTION							
Date First Production 8/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/15/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 886.3	Gas - MCF 1313.17	Water - Bbl. 1076.69	
Gas - Oil Ratio 1481.628							
Flow Tubing Press. 647 psi	Casing Pressure 71 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							
30. Test Witnessed By							
31. List Attachments Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 4/9/2019	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Rebecca Deal</i> Printed Name Rebecca Deal		Title Regulatory Analyst			Date 9/23/2019		
E-mail Address rebecca.deal@dv.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler - 1148 T/Salt - 1468 B/Salt - 5143 Delaware - 5173 Bone Spring - 8998				