Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5.	Lease Serial No.
	NIMINIMOZOGEA

SUNDRY Do not use thi abandoned we	NMNM02965A 6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well □ Oth	II. Use form 3160-3 (API	PECE!		8. Well Name and No. MAGNOLIA 15 FED COM 745H				
2. Name of Operator EOG RESOURCES INCORPO		9. API Well No. 30-025-44403-00-X1						
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (Ph: 432-636	(include area code) 10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFC						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	_		11. County or Parish,	, State		
Sec 15 T26S R33E NENE 74 32.048679 N Lat, 103.555664			LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
□ Notice of Intent	☐ Acidize ☐ Deepen		n	☐ Producti	ction (Start/Resume)		ter Shu	ut-Off
_	■ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	tion	■ Well Integrity		grity
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■	☐ Casing Repair	☐ Casing Repair ☐ New Construction ☐ Recomplete		lete	Oth			
☐ Final Abandonment Notice	☐ Change Plans	Plug a	ind Abandon	don		Drillin	g Ope	erations
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal						
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 09/08/19 20" HOLE 09/18/19 12-1/4" HOLE 09/18/19 Surface Hole @ 1,10" Casing shoe @ 1,090' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 435 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,530 psi for 30 09/23/19 8-3/4" hole 09/23/19 Intermediate Hole @ Casing shoe @ 11,809' MD	rk will be performed or provided operations. If the operation rebandonment Notices must be fil inal inspection. O3' MD, 1,103' TVD C (1.60 yld, 13.8 ppg),Tr min -good . Circ 130 sx 11,828' MD, 11,763' TVI	the Bond No. on a sults in a multiple ed only after all re	ass C	A. Required sub ompletion in a n ding reclamation	sequent reports must bew interval, a Form 31, have been completed	e filed with 60-4 must b	in 30 da se filed	ays once
	s true and correct. Electronic Submission # For EOG RESOU nmitted to AFMSS for proc	JRCES INCORP	ORATED, sent	to the Hobbs	-			
Name (Printed/Typed) EMILY FO		Title SR RE	GULATORY	ADMINISTRATOR	₹			
Signature (Electronic	Submission)		Date 09/27/2	2019				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE .			
Approved By		ļ		pted for		SE	P 2	8 2019
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-		onathon Sh arisbad Field						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #485506 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 1,094')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,094' - 11,809')
Stage 1: Lead Cement w/ 411 sx Class H(1.20 yld, 15.60 ppg)
Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 6,979' by Calc Stage 2: Bradenhead squeeze w/ 998 sx Class C(1.50 yld, 14.8 ppg)
Stage 3: Top out w/ 13 sx Class C (1.37 yld, 14.8 ppg) TOC @ 0' by Calc Resume drilling 6-3/4" hole

REVISED FROM ORIGINAL ES #485416 TO CORRECT API#