

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46273
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 322743
7. Lease Name or Unit Agreement Name YARROW 32 STATE
8. Well Number 202H
9. OGRID Number 7377
10. Pool name or Wildcat [59900] TRIPLE X; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources

3. Address of Operator
PO BOX 2267, MIDLAND, TX 79702

4. Well Location
Unit Letter P : 454 feet from the SOUTH line and 501 feet from the EAST line
Section 32 Township 23S Range 33E NMPM County LEA CO., NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: APD CEMENT CHANGES

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/26/19 8-3/4" hole

09/26/19

Production Hole @ 14,455' MD, 9,589' TVD

Casing shoe @ 14,445' MD, 9,589' TVD

Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 8,931')

Stage 1: Lead Cement w/ 1,410 sx Class H (1.21 yld, 15.6 ppg)

Test casing to 5,000 psi for 10 min - Good Did not circ cement to surface, TOC @ 7,300' by Calc

Stage 2: Bradenhead squeeze w/ 1,400 sx Class C (1.34 yld, 14.8 ppg) TOC @ 1,271' by Calc

Stage 3: Top out w/ 323 sx Class C (1.34 yld, 14.8 ppg) TOC @ surface Waiting on CBL RR Completion to follow

Spud Date:

08/13/19
09/03/19

Rig Release Date:

09/28/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

Sr. Regulatory Administrator

DATE 09/30/19

Type or print name

Emily Follis

E-mail address:

emily_follis@eog.com

PHONE:

432-848-9163

For State Use Only

APPROVED BY:

Emily Follis

TITLE

Petroleum Engineer

DATE

10/10/19

Conditions of Approval (if any):