

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

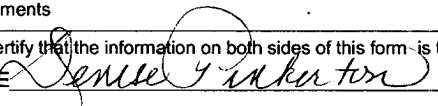
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34603
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name C.H. WEIR 'B'											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION																	
2. Name of Operator CHEVRON USA INC						8. Well No. 11											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat MONUMENT TUBB											
4. Well Location Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 11 Township 20S Range 37E NMPM LEA COUNTY																	
10. Date Spudded 3/31/2006		11. Date T.D. Reached 5/20/1999		12. Date Compl. (Ready to Prod.) 4/10/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3561'			14. Elev. Csghead								
15. Total Depth 7650'		16. Plug Back T.D. 6950'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6307-6525' MONUMENT TUBB										20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run										22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
9 5/8"				1400'		12 1/4"		600 SX									
7"				7400'		8 3/4"		905 SX									
24. LINER RECORD												25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		6157'					
26. Perforation record (interval, size, and number) 6515-25, 6491-97, 6459-74, 6442-48, 6423-31, 6401-07, 6380-87, 6366-73, 6307-43'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						6307-6525		ACIDIZED W/2500 GALS 15% NEFE									
								FRAC W/64,006 GALS WF 150 PAD									
28. PRODUCTION																	
Date First Production 4/28/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) PROD							
Date of Test 5-01-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 1		Gas - MCF 843		Water - Bbl. 7		Gas - Oil Ratio 843110			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By					
30. List Attachments																	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE 												TITLE Regulatory Specialist		DATE 5/8/2006			
TYPE OR PRINT NAME Denise Pinkerton												Telephone No. 432-687-7375					