Office Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240	, ,	WELL API NO. 30-025-38180				
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION TYPISION	5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178	1220 South St. Francis B	STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe. NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION APVISION 1220 South St. Francis By	o. State on & das bease No.				
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLIC	COOPER JAL UNIT					
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 501					
2. Name of Operator	9. OGRID Number					
LEGACY RE	240974					
3. Address of Operator PO BOX 1084	10. Pool name or Wildcat JALMAT;TAN-YATES-7RVRS/LANGLIE MATTIX;7RVRS-Q-G					
4. Well Location						
Unit Letter <u>D</u> :	1310 feet from the NORTH line and	1 1248 feet from the WEST line				
Section <u>18</u>	Township 24S Range 37E					
	11. Elevation (Show wheiher DR, RKB, RT, GR, of 3300' GR	elc.)				
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data				
NOTICE OF IN		JBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W					
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	□ OTHER: MIT	Γ for TA extension ⊠				
OTHER:	leted operations. (Clearly state all pertinent details,					
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple					
proposed completion or rec	ompletion.					
09/12/19 Ran MIT, pressure	e casing to 560#. OCD notified, unable to witness,	chart attached.				
	FINAL TA STATUS-	EXTENSION				
TATA EVDIDES 9-10-20						
Well needs to be PLUGGED OR RETURNED						
t production						
to PRODUCTION BY THE DATE STATED ABOVE:						
	BY THE DATE STATED AND	<u> </u>				
Spud Date:	Rig Release Date:					
<u> </u>						
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.				
$\Psi ()$	·					
SIGNATURE NUMBER	TITLE Compliance Coordin	atorDATE_09/26/2019				
Type or print name LAURA PINA	E-mail address: <u>lpina@legacylp</u>	.comPHONE: 432-689-5200_				
For State Use Only						
W.	44	A 11=10-18				
APPROVED BY: Conditions of Approval (if any):	TITLE CO.	DATE 10-19				
u						

State of New Mexico

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Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT 1. 18. 70 Operator Name ^API Number 5B Surface Location Feet from N/S Line Feet From E/W Line UL - Lot Section County 310 ... Well Status TA'D WELL SHUT-IN INJECTOR Øil. NO SWD: NO INJ GAS ··· : ·

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure		1.545.4		160	0
Flow Characteristics		,,		<u></u>	
Puff	Ø N	Y / N	Y/N	Ø N	CO2
Steady Flow	X 1 (2)	Best of Y. A. State	. Y / N(r.)	Ø/ N	WTR GAS
Surges	YIN	Y/N	Y / N	Y / 🕥	.Type of Fluid
Down to nothing	9 / N	YIN	Y/N	6) 1 N	Injected for Waterflood if
Gas or Oil	YIN	Y/N	Y/N	Y /(B)	abbger watergred it
Water	Y 1/8	YIN	Y/N	€ N	İ

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up it applies.

O. Had pressure took few minutes to Blow down, blew down to pai

Signature: Dustin Reach	OIL CONSERVATION DIVISION		
Printed name: Dustin Reede +	Entered into RBDMS		
Title: Prod Tect	Re-test		
E-mail Address: dreeder@ legacy reserves	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Date: 9-12-19 Phone:	/ /		
Witness:			