

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2****HOBBS OCD**
OCT 07 2019
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC067968
2. Name of Operator CHAPARRAL ENERGY LLC Contact: CONNIE SWAN E-Mail: CSWAN@SWANDERLANDOK.COM		6. If Indian, Allottee or Tribe Name
3a. Address 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY, OK 73114	3b. Phone No. (include area code) Ph: 918-621-6533	7. If Unit or CA/Agreement, Name and/or No. 8910084940 NM 71057 A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24S R38E NESE 2350FSL 150FEL		8. Well Name and No. WDQSU 70
		9. API Well No. 30-025-29920-00-S1
		10. Field and Pool or Exploratory Area DOLLARHIDE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. NOTIFY NMOC D 24 HRS. BEFORE MIRU.
2. MIRU. ND WH, NU BOPE.
3. SET CIBP@8625' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3600'-3350'. (PERFS)
4. CIRCULATE 9.5 PPG MLF AND TEST CASING.
5. SPOT 40SX OF CLASS "C" CEMENT FROM 2795'-2460'. WOC&TAG. (YATES/B.SALT)
6. SPOT 25SX OF CLASS "C" CEMENT FROM 1270'-1070'. WOC&TAG. (T.SALT)
7. PERF@446'. SQUEEZE 1 | 5SX OF CLASS "C" CEMENT FROM 446'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE).
8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #482340 verified by the BLM Well Information System For CHAPARRAL ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/09/2019 (19DLM0447SE)	
Name (Printed/Typed) MATTHEW PATTERSON	Title OPERATIONS MANAGER
Signature (Electronic Submission)	Date 09/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Jamali P. Davis</i>	Title <i>SAET</i>	Date <i>9-25-19</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CHO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY***X7 NMOC D 10-11-19*

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #70**

Created:	08/26/19	By:	LEE R.	Well #:	70
Updated:		By:		API	30-025-28920
Lease:	WEST DOLLARHIDE QUEEN SAND UNIT	Unit Ltr.:	1	Sec.	30
Field:	QUEEN	TSHP/Rng:	24S-T38E		
Surf. Loc.:	2350' FSL & 150' FEL	Pool Code:	OGRID: 309777		
Bot. Loc.:					
County:	LEA	St.:	NM	Directions:	
Status:					

Surface Casing

Size: 8-5/8" ✓
 Wt., Grd.: 24# ✓
 Depth: 396' ✓
 Sxs Cmt: 250 ✓
 Circulate: ~~NO~~ *yes*
 TOC: 108' *Surf.*
 Hole Size: 12-1/4" ✓

FORMATION TOPS	
T. Salt	1220' ✓
B. Salt	2560' ✓

Qu 3690

GB 3840

Intermediate Casing

Size: 5-1/2" ✓
 Wt., Grd.: 15.5 ✓
 Depth: ~~3990'~~ *3900*
 Sxs Cmt: 1670 ✓
 Circulate: NO (?) *yes*
 TOC: 850' CBL
 Hole Size: 7-7/8" ✓

Est. York 2765

Queen: 3718'-3750'(OA) ✓

To 3906

Records indicate 5/2 circulated.

*Perf. shoe to verify or not. Perf 446
 attempt to circ. if not spot from 496-
 Surf.*

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #70**

Created: 08/26/19 By: LEE R.
 Updated: _____ By: _____
 Lease: WEST DOLLARHIDE QUEEN SAND UNIT
 Field: QUEEN
 Surf. Loc.: 2350' FSL & 150' FEL
 Bot. Loc.: _____
 County: LEA St.: NM
 Status: _____

Well #: 70
 API: 30-025-29920
 Unit Ltr.: I Sec. 30
 TSHP/Rng: 24S-T38E
 Pool Code: OGRID: 309777
 Directions: _____

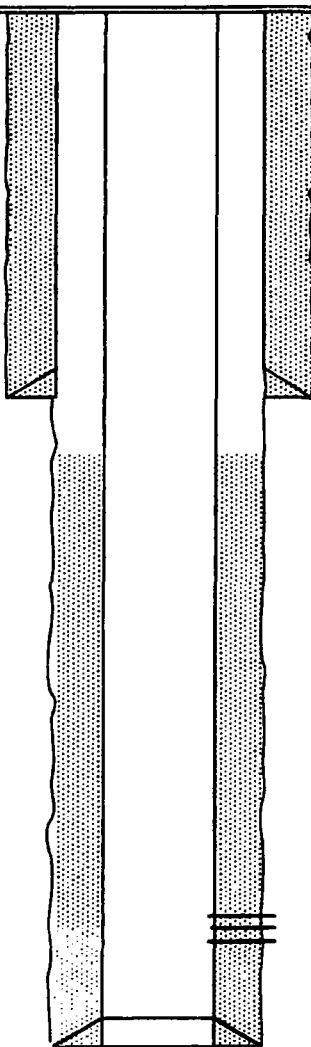
Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 396'
 Sxs Cmt: 250
 Circulate: NO
 TOC: 100'
 Hole Size: 12-1/4"

FORMATION TOPS	
T. Salt	1220'
B. Salt	2560'

Intermediate Casing

Size: 5-1/2"
 Wt., Grd.: 15.5
 Depth: 3990'
 Sxs Cmt: 1670
 Circulate: NO
 TOC: 850' CBL
 Hole Size: 7-7/8"



Queen: 3718'-3750'(OA)

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #70**

Created: 08/26/19 By: LEE R.
 Updated: By:
 Lease: WEST DOLLARHIDE QUEEN SAND UNIT
 Field: QUEEN
 Surf. Loc.: 2350' FSL & 150' FEL
 Bot. Loc.:
 County: LEA St.: NM
 Status:

Well #: 70
 API: 30-025-29920
 Unit Ltr.: I Sec. 30
 TSHP/Rng: 24S-T38E
 Pool Code: OGRID: 309777
 Directions:

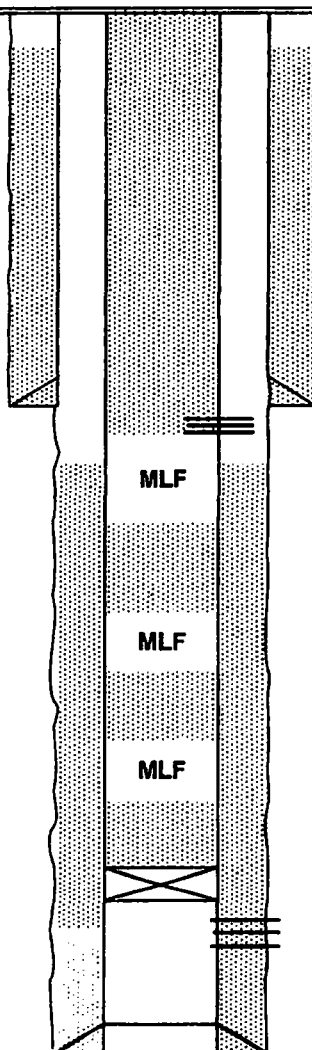
Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 396'
 Sxs Cmt: 250
 Circulate: NO
 TOC: 100'
 Hole Size: 12-1/4"

FORMATION TOPS	
T. Salt	1220'
B. Salt	2560'

Intermediate Casing

Size: 5-1/2"
 Wt., Grd.: 15.5
 Depth: 3990'
 Sxs Cmt: 1670
 Circulate: NO
 TOC: 850' CBL
 Hole Size: 7-7/8"



PERF AND SQUEEZE 115SX OF CMT FROM 446'-SURFACE. VERIFY. (FW/SHOE/SURFACE)

SPOT 25SX OF CMT FROM 1270'-1070'. WOC&TAG. (T.SALT)

**SPOT 40SX OF CMT FROM 2795'-2460'. WOC&TAG. (YATES/B.SALT)
 SET CIBP@3625' AND SPOT 25SX ON TOP FROM 3625'-3350'.(PERFS)**

Queen: 3678'-3858'(OA)