

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
~~3040084910~~ NM71057A8. Well Name and No.
WDQSU 1079. API Well No.
30-025-30173-00-S110. Field and Pool or Exploratory Area
DOLLARHIDE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHAPARRAL ENERGY LLCContact: CONNIE SWAN
E-Mail: CSWAN@SWANDERLANDOK.COM3a. Address
701 CEDAR LAKE BOULEVARD
OKLAHOMA CITY, OK 731143b. Phone No. (include area code)
Ph: 918-621-6533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T24S R38E NWNE 230FNL 2630FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. NOTIFY NMOCD 24 HRS. BEFORE MIRU.
2. MIRU. ND WH, NU BOPE.
3. SET CIBP@3600' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3600'-3350'. (PERFS)
4. CIRCULATE 9.5 PPG MLF AND TEST CASING.
5. SPOT 35SX OF CLASS "C" CEMENT FROM 2815'-2485'. WOC&TAG. (YATES/B.SALT)
6. SPOT 25SX OF CLASS "C" CEMENT FROM 1305'-1155'. WOC&TAG. (T.SALT)
7. SPOT 55SX OF CLASS "C" CEMENT FROM 472'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE).
8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #482342 verified by the BLM Well Information System For CHAPARRAL ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/09/2019 (19DLM0449SE)	
Name (Printed/Typed) MATTHEW PATTERSON	Title OPERATIONS MANAGER
Signature (Electronic Submission)	Date 09/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Rios</u>	Title <u>SAFT</u>	Date <u>9-29-19</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

FOR RECORD ONLY

X7 NMOLD 10-11-19

**WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #107**

Created:	<u>08/26/19</u>	By:	<u>LEE R.</u>	Well #:	<u>107</u>
Updated:	<u></u>	By:	<u></u>	API	<u>30-025-30173</u>
Lease:	<u>WEST DOOLARHIDE QUEEN SAND UNIT</u>	Unit Ltr.:	<u>B</u>	Sec.	<u>30</u>
Field:	<u>QUEEN</u>	TSHP/Rng:	<u>24S-T38E</u>		
Surf. Loc.:	<u>2630' FEL & 230' FNL</u>	Pool Code:	<u></u>	OGRID:	<u>309777</u>
Bot. Loc.:	<u></u>				
County:	<u>LEA</u>	St.:	<u>NM</u>	Directions:	<u></u>
Status:	<u></u>				<u></u>

Surface Casing

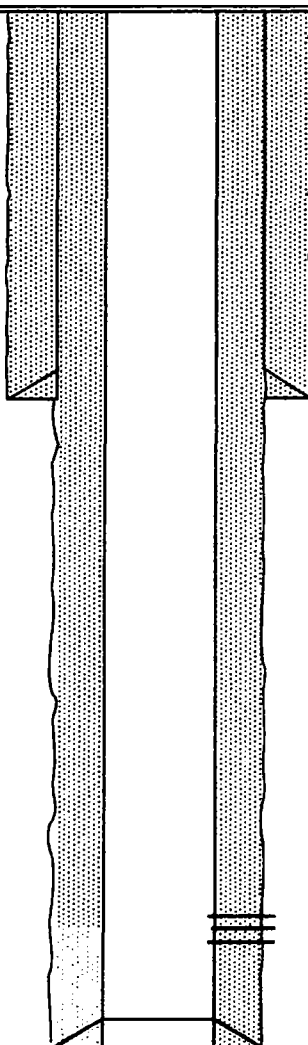
Size: 8-5/8" ✓
 Wt., Grd.: 24# ✓
 Depth: 422' ✓
 Sxs Cmt: 250 ✓
 Circulate: YES ✓
 TOC: SURFACE ✓
 Hole Size: 12-1/4" ✓

FORMATION TOPS	
T. Salt	1255'
B. Salt	2585'

Y-4-3 2765'
Q4 3690'

Intermediate Casing

Size: 5-1/2" ✓
 Wt., Grd.: 17# ✓
 Depth: 4040' ✓
 Sxs Cmt: 1000 ✓
 Circulate: YES ✓
 TOC: SURFACE ✓
 Hole Size: 7-7/8" ✓



Queen: 3693'-3824'(OA) —

66 3870

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County:	<u>LEA</u>	St.:	<u>NM</u>		<u></u>
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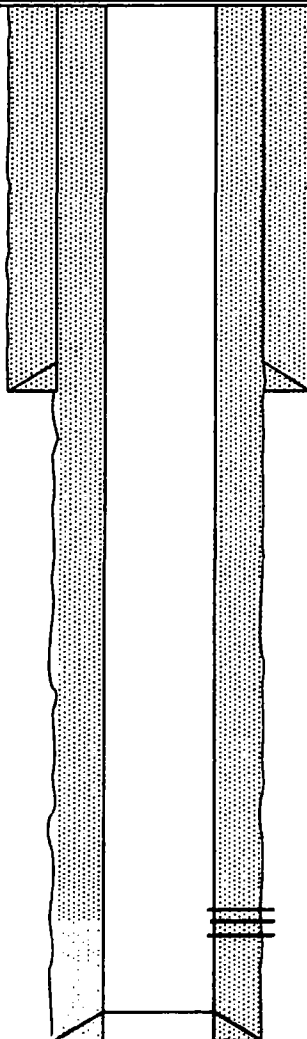
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 Circulate: YES
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Updated: By:
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Bot. Loc.:
County: LEA St.: NM
Status:

Well #: 107
API: 30-025-30173
Unit Ltr.: B Sec. 30
TSHP/Rng: 24S-T38E
Pool Code: OGRID: 309777
Directions:

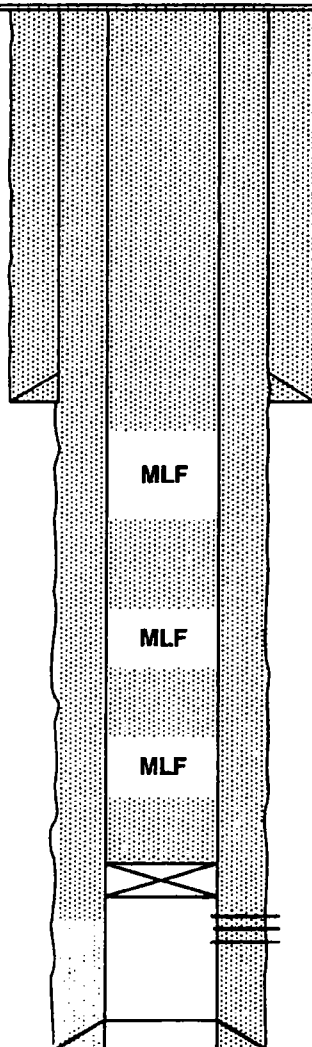
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**SPOT 55SX OF CMT FROM 472'-SURFACE.
VERIFY. (FW/SHOE/SURFACE)**

**SPOT 25SX OF CMT FROM 1305'-1155'.
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