

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38107
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers
8. Well Number 001-2
9. OGRID Number 1092
10. Pool name or Wildcat Morrow; Atoka

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other
2. Name of Operator Armstrong Energy Corporation
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973
4. Well Location Unit Letter A : 1280 feet from the North line and 1230 feet from the East line Section 23 Township 20S Range 35E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms.  
Restoration Due by: 9-27-20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP Engineering DATE 10/1/2019  
Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222  
For State Use Only

APPROVED BY: [Signature] TITLE C O A DATE 10-11-19  
Conditions of Approval (if any):

## Plugging Report

Byers #2

30-025-38107

9/18/2019 Move in rig. Set matting board and rigged up.

9/19/2019 Moved in equipment and blew down well to the steel pit. Installed BOP. Worked to released on off tool to equalize tubing and casing. Could not release the tool.

9/20/2019 Blew tubing down to the pit. Parker tool released on/off tool and let tubing and casing equalize. Latched back in to the packer and released it. Pumped 30 bbls brine down the tubing. POOH with 409 joints of 2 3/8" tubing. Set 4 1/2" CIBP inside liner at 13030'. POOH with setting tool and started back into the hole with the tubing. SION

9/23/2019 Finish RIH with tubing. Circulate MLF and test casing to 750#. Casing good. Spot 25 sx cement on top of CIBP at 13030'. POOH to 11387' and spot 50 sx cement. POOH and SION.

9/24/2019 Tagged plug at 11126'. POOH to 7010', established circulation, and spot 30 Class C spacer plug. POOH laying down pipe and the compressor on the rig locked down. Shut down

9/25/2019 Finished laying down the pipe left in the well. Perforated 7" casing at 4346' (50' below the 9 5/8" shoe). Set packer at 4060' with 64 stands from the derrick. Established circulation up the intermediate casing and squeezed the perfs with 55 sx cement with CaCl. Left packer set and SION.

9/26/2019 Released packer and tagged cement at 4089'. Perforated 7" casing at 2100'. Squeezed perfs with 55 sx cement with 100# CaCl. WOC and tagged cement at 1891'. Laid down remaining tubing and perforated 7" casing at 455'. Circulated cement down the 7" casing to perfs at 455' and up the intermediate annulus to surface. Took 155 sx. Will rig down and cut off in the morning.

9/27/2019 Rig down, dig out and cut off wellhead. Cement had fallen from surface. Filled up the 9 5/9" and 7" casing with 45 sx cement. Cement remained at surface. Installed below ground marker and removed anchors. Hauled off fluids and cleaned the pit.



Paul Kautz  
Hobbs District Geologist  
District I, OCD of NM  
1625 N. French Drive  
Hobbs, NM 88240

October 1, 2019

Attached is the C-103 Sundry Report for P & A on the following well to be filed in your office:

Byers #2  
API # 30-025-38107

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at [kalpers@aecnm.com](mailto:kalpers@aecnm.com).

Thank you,

**Shelby Dutton**  
Revenue Accountant  
Engineering Analyst

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