District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Recorders

OCI 1220 South St. Francis Dr.

Form C-104
Revised August 1, 2011

Form C-104
Revised August 1, 2011 Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

¹ Operator name and Address		² OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		³ Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 10/08/2019			
⁴ API Number	⁵ Pool Name	⁶ Pool Code			
30 - 025-45761	TRSITE DRAW; BONE SPRING, EAST	96682			
⁷ Property Code		⁹ Well Number			
320644	BANDIT 29 STATE COM	601H			

¹⁰ Surface Location

Ul or lot no.	Section 29	Township 24S	Range 33E	Lot Idn	Feet from the 442'	North/South NORTH	h	Feet from the 347'	East/\ EAST	West line	County LEA
¹¹ Bottom Hole Location											
UL or lot no H	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2518'	North/Sout NORTH	h	Feet from the 661'	East/\ EAST	West line	County LEA
¹² Lse Code S	Meth	oducing od Code WING		Sas ion Date	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective I	Date	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	LIVIENTRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data**

²¹ Spud Date 04/22/2019	²² Ready Date 10/08/2019	²³ TD 19,713'	²⁴ PBTD 19,671'	²⁵ Perforations 12,381-19,671'	•	
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12 1/2"	9	5/8"	1,301′		605 SXS CL C/CIRC	
8 3/4"	7	5/8"	11,636′		1520 SXS CL C/SURF	
6 3/4"	5	1/2"	19,687		640 SXS CL H/TOC 6530' CBI	

Well Test Data

³¹ Date New Oil 10/08/2019			³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 2279		
³⁷ Choke Size	38 Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
64	3077 BOPD	8876 BWPD	6026 MCFPD				
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:				
	m Madda	<u></u>		June	Engineer		
Printed name: / / / / / / / / / / / / / / / / / / /			Title:	P	etroleum Engineer		
Title: Regulatory Analyst			Approval Date:	21/15			
E-mail Address:							
Kay_Maddox@eogr	esources.com			•			
Date:	Phone:	••					
10/17/20	19 432-686-36	58					



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

October 16, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J Tubingless Completion BANDIT 29 STATE COM #601H



EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox

Regulatory Analyst