

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

6. Lease Serial No.  
NMNM138329X

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM138329X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
ZIA HILLS 25E FED COM 404H

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS  
E-Mail: rogers@conocophillips.com

9. API Well No.  
30-025-43363-00-X1

3a. Address  
925 N ELDRIDGE PARKWAY  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 832-486-2737

10. Field and Pool or Exploratory Area  
WILDCAT;WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R32E NWNE 349FNL 2310FEL  
32.011188 N Lat, 103.373820 W Lon

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/15/19 PT production csg to 1500#/30 mins ? test held.

2/23/19 RIH & PERF F/17491'-17477'.

3/15/19 ACIDIZE W/15% HCL & FRAC W/275340# PROPPANT. PERF F/17391'-16877'. ACIDIZE W/15% HCL & FRAC W/661180# PROPPANT.

3/16/19 PERF F/16856'-16411'. ACIDIZE W/15% HCL & FRAC W/661260# PROPPANT

3/17/19 PERF F/16391'-15946'. ACIDIZE W/15% HCL & FRAC W/1318240#.

3/18/19 PERF F/15925'-15480'. ACIDIZE W/15% HCL & FRAC W/1858160# PROPPANT.

3/19/19 PERF F/15460'-14782'. ACIDIZE W/15% HCL & FRAC W/1319980# PROPPANT.

3/20/19 PERF F/14762'-14084'. ACIDIZE W/15% HCL & FRAC W/1981180# PROPPANT.

3/21/19 PERF F/14063'-13405'. ACIDIZE W/15% HCL & FRAC W/2001360# PROPPANT.

3/22/19 PERF F/13365'-12920'. ACIDIZE W/15% HCL & FRAC W/1980100# PROPPANT

3/23/19 PERF F/12900'-11989'. ACIDIZE W/15% HCL & FRAC W/1983680# PROPPANT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486836 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMS for processing by PRISCILLA PEREZ on 10/07/2019 (20PP0073SE)

Name (Printed/Typed) RHONDA ROGERS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/07/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Accepted for Record

Date OCT 08 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #486836 that would not fit on the form**

**32. Additional remarks, continued**

3/24/19 PERF F/11969'-11291'. ACIDIZE W/15% HCL & FRAC W/2651020# PROPPANT.  
3/25/19 PERF F/11270'-10530'. ACIDIZE W/15% HCL & FRAC W/1984640# PROPPANT  
TOTAL PROPPANTS = 18676140#.

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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

### GAS CAPTURE PLAN

☒ Original

Operator & OGRID No.: ConocoPhillips Company 217817

☐ Amended

Date: 6/26/2019

Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A*

#### Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
ZIA HILLS 25 FEDERAL 401H ZIA HILLS 25 FEDERAL 403H	30-025-42560 30-025-43377	B-S25.T26S,R32E	250FNL & 2310FWL 316FNL & 2310FWL	1170 1170	0 0	
ZIA HILLS 25 FEDERAL 402H ZIA HILLS 25 FEDERAL 404H	30-025-43364 30-025-43363	B-S25.T26S,R32E	283FNL & 2310FWL 349FNL & 2310 FWL	1190 1190	0 0	

#### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Enterprise and will be connected to Enterprise low/high pressure gathering system located in LEA County, New Mexico. It will require 1118' of pipeline to connect the facility to low/high pressure gathering system. ConocoPhillips provides (periodically) to Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, ConocoPhillips and Enterprise have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise Orla Processing Plant located in Orla, Texas. The actual Low of the gas will be based on compression operating parameters and gathering system pressures

#### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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ZIA HILLS 25 FEDERAL 402H	30-025-43364	B-S25.T26S.R32E	283FNL & 2310FWL	1190	0	
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