Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS                           |  |
|---|--|
| Do not use this form for proposals to drill or to re-enter an |  |
| handoned well. Use form 3160-3 (APD) for such proposals       |  |

| 6. | If India | n, Allottee | or Tribe | Name |
|----|----------|-------------|----------|------|

NMNM128368

| abandoned we  | 6. If Indian, Allottee of         | or Tribe Name                 |  |  |                        |
|---|-----------------------------------|-------------------------------|--|--|------------------------|
| SUBMIT IN   | TRIPLICATE - Other inst           | ructions on MOBBS             | שטע  | 7. If Unit or CA/Agre                  | ement, Name and/or No. |
| 1. Type of Well  Gas Well Ott                                 |                                   | OCT 172                       | Q1 <b>9</b>  | 8. Well Name and No.<br>LITTLE BEAR FE | DERAL COM 9H           |
| Name of Operator     COG OPERATING LLC                        | Contact:<br>E-Mail: aavery@cc     | AMANDA AVERY pricho.com RECEL | VED  | 9. API Well No.<br>30-025-45105-0      | 00-S1                  |
| 3a. Address<br>ONE CONCHO CENTER 60<br>MIDLAND, TX 79701-4287 | 3b. Phone No. (include area code) |                               | 10. Field and Pool or Exploratory Area WC-025 G-08 S203435D-WOLFCAMP |  |                        |
| 4. Location of Well (Footage, Sec., 7                         | ., R., M., or Survey Description, | )                             |  | 11. County or Parish, State            |                        |
| Sec 33 T20S R34E SWSW 38 32.523378 N Lat, 103.570202          |                                   | LEA COUNTY, NM                |  |  |                        |
| 12. CHECK THE AI  | PPROPRIATE BOX(ES)                | TO INDICATE NATURE OF         | F NOTICE,  | REPORT, OR OT                          | HER DATA               |
| TYPE OF SUBMISSION  | TYPE OF ACTION                    |                               |  |  |                        |
| Notice of Intent  | ☐ Acidize                         | □ Deepen                      | ☐ Production (Start/Resume) ☐ Reclamation                            |  | ■ Water Shut-Off       |
| ☐ Notice of Intent  | ☐ Alter Casing                    | ☐ Hydraulic Fracturing        |  |  | ■ Well Integrity       |
| Subsequent Report   | □ Casing Repair                   | ■ New Construction            | ☐ Recomp   | olete                                  | ☐ Other                |
| ☐ Final Abandonment Notice                                    | ☐ Change Plans                    | □ Plug and Abandon            | ☐ Tempora  | ☐ Temporarily Abandon                  |                        |
|   | Convert to Injection              | ☐ Plug Back                   | ☑ Water Disposal   |  |                        |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Required information for disposal water:

1) Name of formation producing water on lease: Bone Spring

2) Amount of water producing in barrels per day: 500 bwpd 3) How water is stored on lease: 2-500 BBL Fiberglass tank

4) How water is moved to disposal: Piped to nearest SWD System.

5) Disposal Facility #1

a) Facility Operator Name: COG Operating LLC

b) Name of facility or well name & number: Corazon 4 State SWD #2 (SWD-1528) c) Type of facility or well: WDW

d) Location by 1/4,1/4, Sec, T & R: UL10, Sec 4-T21S-R33E

1) Name of formation producing water on lease: Bone Spring



| 14. I hereby certify that the   | ne foregoing is true and correct. Electronic Submission #477549 verifie For COG OPERATING I Committed to AFMSS for processing by PRI | LC, se | nt to the Hobbs           |         |  |  |  |
|---|--|--------|---------------------------|---------|--|--|--|
| Name (Printed/Typed)  | AMANDA AVERY   | Title  | AUTHORIZED REPRESENTATIVE |         |  |  |  |
| Signature   | (Electronic Submission)  | Date   | 08/12/2019                |         |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |  |        |                           |         |  |  |  |
| Approved By   |  |        |                           | Date    |  |  |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office |                           | )<br>No |  |  |  |
| Title 19 H.S.C. Section 1001 and Title 42 H.S.C. Section 1212 make it a grime for any appear leavyingly and will fully to make to any department of a section 1001.   |  |        |                           |         |  |  |  |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

#### Additional data for EC transaction #477549 that would not fit on the form

## 32. Additional remarks, continued

2) Amount of water producing in barrels per day: 500 bwpd
3) How water is stored on lease: 2-500 BBL Fiberglass tank
4) How water is moved to disposal: Piped to nearest SWD System.
5) Disposal Facility #2
a) Facility Operator Name: COG Operating LLC
b) Name of facility or well name & number: Lightning 1 State SWD #1 (SWD-1373)
c) Type of facility or well: WDW
d) Location by 1/4,1/4, Sec, T & R: SENW, Sec 1-T21S-R33E

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

4/4/2017