

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 315138
7. Lease Name or Unit Agreement Name FRUIT LOOP 29 STATE
8. Well Number 503H
9. OGRID Number 7377
10. Pool name or Wildcat 97927 WC-025 G-07 S213330F; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>309</u> feet from the <u>NORTH</u> line and <u>782</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>LEA CO, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 37521 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILL CSG <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/29/19 8-3/4" hole
09/29/19 Production Hole @ 15,790' MD, 10,965' TVD
Casing shoe @ 15,780' MD, 10,968' TVD
Ran 5-1/2" 20# ICYP-110, TXP (MJ @ 5,464')
Stage 1: Lead Cement w/ 1,791 sx Class H (1.19 yld, 14.5 ppg)
Test casing to 5,000 psi for 15 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,500 sx Class C (1.5 yld, 14.8 ppg)
Stage 3: Top out w/ 82 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface RR Waiting on CBL completion to follow

Spud Date:

Rig Release Date:

10/01/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 10/15/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE 10/24/19

Conditions of Approval (if any):