Submit 1 Copy To Appropriate District State of New 1	Mexico Form C-103
Office District I – (575) 393-6161 Energy, Minerals and N	atural Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-46337
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVAT	PROVISION 6 Indiana Change
District III - (505) 334-6178 1220 South St. F 1000 Rio Brazos Rd., Aztec, NM 87410 200 South St. F	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
$\frac{\text{District IV}}{\text{District IV}} = (505) 476-3460$ Santa Fe, NM	87505 State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
SUNDRY NOTICES AND REPORTS ON W PURPORTS IN 17. Lease name or Unit Agreement name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101	
PROPOSALS.) 1. Type of Well: Oil Well Image: Second Secon	8. Well Number #708H
2. Name of Operator 9. OGRID Number 7377	
3. Address of Operator 10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702 98180 WC-025 G-09 S253309P; UPR WOLFCAMP	
4. Well Location	
Unit Letter A <u>227</u> feet from the NOR	TH line and 1747 feet from the EAST line
Section 2 Township 25S	Range 32E NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3535 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WORK 🔅 🔲 ALTERING CASING 🛄	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
	CASING/CEMENT JOB
	OTHER: DRILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
20" CONDUCTOR @ 115'	
10/06/19 12-1/4" HOLE	
10/06/19 Surface Hole @ 1,099' MD, 1,099' TVD Casing shoe @ 1,084' MD/TVD	
Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 375 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)	
Test casing to 1,500 psi for 30 min - OK. Circ 144 sx cement to surface ResumeDrilling 8-3/4" hole	
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Saud Data	Data
Spud Date: 10/05/19 Rig Release	
I hereby certify that the information above is true and complete to the	e best of my knowledge and belief.
SIGNATURE	
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163	
For State Use Only	
Petroleum Engineer	
APPROVED BY:	
Conditions of Approval (if any):	