

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Mineral and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-03554
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2522
7. Lease Name or Unit Agreement Name Fox A State
8. Well Number 4
9. OGRID Number 372290
10. Pool name or Wildcat Allison San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Riley Permian Operating Company

3. Address of Operator
29 E Reno Ave., Suite 500, Oklahoma City, OK 73104

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 2 Township 9S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4055' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 4750'. Circ hole w/mud-laden fluid. Test casing to 500 psi.
- 2) Spot 25 sx Class C cement on top of CIBP. WOC. Tag plug if casing did not test in step 1.
- 3) Spot 25 sx Class C cement from 4200' - 4000'. WOC. Tag plug if casing did not test in step 1.
- 4) Perf squeeze holes @ 3950'. Block squeeze 5-1/2" x 8-5/8" casing annulus under packer w/50 sx Class C cement. Leave 150' cement above squeeze holes from 3950' - 3800' inside 5-1/2" production casing. WOC. Tag plug.
- 5) Spot 25 sx Class C cement from 2200' - 2000'. WOC. Tag plug if casing did not test in step 1.
- 6) Perf squeeze holes @ 400'. Block squeeze 5-1/2" production casing and 5-1/2" x 8-5/8" casing annulus from 400' - surface w/100 sx Class C cement.
- 7) Cut off WH. Verify cement to surface on all casing strings.
- 8) Weld on plate and install marker (Below ground marker since well is in Prairie Chicken Protection Area).

Spud Date:

Rig Release Date:

**See Attached
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 10/16/19

Type or print name Alan Tiedeman E-mail address: alantiedeman@rileypermian.com PHONE: 405-306-4292

For State Use Only

APPROVED BY: [Signature] TITLE C.O. DATE 10-24-19
Conditions of Approval (if any)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.