Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Reso	urces Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20 025 45454
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVIS 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement NameTO ABell Lake 19 18 State Com
1. Type of Well: Oil Well Gas Well Other Drilled and Abandone	d 8. Well Number 13H
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	WC-025 G-06 S253201M; UBS
4. Well Location	
Unit Letter <u>N : 538</u> feet from the <u>SOUTH</u> line and <u>1952</u> feet fr Section <u>19</u> Township <u>24S</u> Range <u>33E</u> NMPM C	om the <u>WESI</u> line ounty LEA
11. Elevation (Show whether DR, RKB, R	
3551' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report of	Other Data
TEMPORARILY ABANDON CHANGE PLANS COMM PULL OR ALTER CASING MULTIPLE COMPL CASIN	SUBSEQUENT REPORT OF: DIAL WORK D ALTERING CASING D ENCE DRILLING OPNS. P AND A D G/CEMENT JOB
	cation is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms Rat hole and cellar have been filled and leveled. Cathodic protection holes 	
A steel below ground identification marker plate is welded to the top of the	plugged wellhead, buried at least 3' below surface with
GPS coordinates as follows: -32.1973915; -103.6135152 NAD83	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT	
STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground conto	ur and has been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet	alow ground lavel
If this is a one-well lease or last remaining well on lease, the battery and pit	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow	lines, production equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have	been removed. (Poured onsite concrete bases do not have
to be removed.)	······································
All other environmental concerns have been addressed as per OCD rules.	10 ND(AC All flyids have been encoured from non
Pipelines and flow lines have been abandoned in accordance with 19.15.35. retrieved flow lines and pipelines.	TO NMAC. All huids have been removed from hom-
If this is a one-well lease or last remaining well on lease: all electrical service	e poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District o	ffice to schedule an inspection
(
SIGNATURE Lenise Menous	FIELD SUPPORT
TYPE OR PRINT NAMEDenise Menoud E-MAIL:denise.menoud@dv	<u>n.com</u> PHONE:575-746-5544
For State Use Only	1
APPROVED BY: Kenny Furth TITLE C.C.	DATE 10-11-19
Conditions of Approval (if any):	