Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	Q ₂	WELL API NO. 30-025-45762
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 1 2019	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 21 2019	
·	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGER TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BANDIT 29 STATE COM
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well 🔲 Other	8. Well Number 602H
2. Name of Operator EOG R	ESOURCES INC	9. OGRID Number 7377
3. Address of Operator	2267 MIDLAND TV 70702	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702 4. Well Location		TRISTE DRAW; BONE SPRING, EAST
Unit Letter B	476' feet from the NORTH line and 2	352'feet from theEASTline
Section 29	Township 24S Range 33E	NMPM County LEA
Section 29	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3533' GR	·
12. Check A ₁	opropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INT	TATION TO:	POCCUENT DEPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Cor	npletion <u>M</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco		impletions. Attach we no ore diagram of
		·
06/03/2019 Rig releas		
	p to frac -Test void to 5000 psi, seals & flang	es to 8500 psi
09/22/2019 Begin per		1011 abote 19 120 700 lbs
10/06/2019 Finish 24 stages perf & frac, 12,340 - 19,793' 1437 3 1/8" shots 18,439,780 lbs proppant + 269,757 bbls load fluid		
	t plugs and clean out wellbore	
	vell to flowback	
Date of First Production		
Date	e of First Production	
Date	e of First Production	
Date	e of First Production	
	e of First Froduction	
		3/2019
Spud Date: 04/30/2019		3/2019
		3/2019
Spud Date: 04/30/2019	Rig Release Date: 06/03	
Spud Date: 04/30/2019		
Spud Date: 04/30/2019 I hereby certify that the information all the specific states are specified as the specified at the sp	Rig Release Date: 06/00	ge and belief.
Spud Date: 04/30/2019	Rig Release Date: 06/03	
Spud Date: 04/30/2019 I hereby certify that the information all SIGNATURE X Madd	Rig Release Date: 06/00 Dove is true and complete to the best of my knowled TITLE Regulatory Analyst	ge and belief.
Spud Date: 04/30/2019 I hereby certify that the information all the specific states are specified as the specified at the sp	Rig Release Date: 06/00 Dove is true and complete to the best of my knowled TITLE Regulatory Analyst	ge and belief.
Spud Date: 04/30/2019 I hereby certify that the information all SIGNATURE Mudd. Type or print name Kay Maddox	Rig Release Date: 06/00 Dove is true and complete to the best of my knowled TITLE Regulatory Analyst	DATE 10/17/2019 ogresources.com PHONE: 432-686-3658

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