Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III				State of New Mexico Energy, Minerals and Natoril Resources Oil Conservation Division					Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025- 45762							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					122	20 Sonn Si Santa Fe, N	t. Fe	ancis I			2. Type of Lease					
1220 S. St. Francis			,								3. State Oil &	t Gas Lease	No.			
WELL COMPLETION OR RECOMPLETION REPORT IND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name																
COMPLETION REPORT (Fill in boxes #1 through #31 for State						for State and Fee	or State and Fee wells only)				6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								602	H							
7. Type of Completion:																
8. Name of Open		-	RESOU								9. OGRID	737	7			
10. Address of O	perator								•		11. Pool name		-			The
		PO BC	DX 2267	' MI	DLAN	D, TEXAS	797	02			TRISTE D	RAW; BC	NE SF	PRING,	EAST	KB
12.Location Surface:	Unit Ltr			Towns	-	Range	Lot		Feet from	the	N/S Line	Feet from t			County	
BH:	<u>B</u>	2		245		33E			476'		NORTH	2352		AST	LEA	
13. Date Spudde	G	ate T.D. R		24S		33E Released	L	16	2528		NORTH (Ready to Prod	1978		AST	LEA F and RKB	
04/30/2019		06/02/2		· ·	06	6/03/2019			10/11/	20 [.]	19		RT, GR,	etc.) 3	533' GF	2
18. Total Measur MD 19,834	-	of Well D 12,24	171			k Measured Dep 793' TVD				tiona	l Survey Made?	21. 1		tric and O Ione)ther Logs	Run
22. Producing Int		of this con	npletion - 7	Cop, Bot	tom, Na	ime	12,2	.4/	YES				1			
		BONE	<u>SPRIN</u>			<u>- 19,793'</u>		D (D	at. a 11t	•		- 11\			····	
23. CASING SI	ZE	WEI	GHT LB./I			ING REC			OFT ALL ST	rinş	CEMENTIN		A	MOINT	PULLED	
9 5/8"			# J-55					12 1/4"			660 SXS CL C/CIRC					
7 5/8"		29.	7# HCF	CP -110 11,674'				8 3/4"			1775 SXS CL H/CIRC			\Box		
5 1/2" 20# CYHP				<u>P -110 19,810'</u>			· ·	6 3/4"		760 SXS CL/H TOC @ 12,000' CBL			·			
							-						+			
24.				-	LIN	ER RECORD		-	•	25.		UBING RE				
SIZE	TOP		BOT	том		SACKS CEM	ENT	SCREE	N	SIZ	ZE	DEPTHS	ET	PACK	ER SET	
·	+							1								
26. Perforation	record (i	nterval, siz	ze, and nur	nber)		•					ACTURE, CE					
12,3	40 - 1	9,793'	3 1/8	8" 1437 holes DEPTH INTERVAL 12,340 - 19,793'				AMOUNT AND KIND MATERIAL USED Frac w/18,439,780 lbs proppant; 269,757 bbls load fld				fld				
							DD		TION		<u> </u>					
28. Date First Produc	tion		Product	ion Met	hod (Fla	wing, gas lift, p			TION	,	Well Status	(Prod. or Sh	ut-in) "			
10/11/20)19				MNG	0.0 7.1	•	0	<i></i>	•		DUCING				ĺ
			Cho	Choke Size Prod'n For				Oil - Bbl Ga		s - MCF	Water - Bbl.		Gas -	Gas - Oil Ratio		
10/16/201	9	24		64 Test Period		Test Period		3085			5347	9303		-	1733	
Flow Tubing Press.				culated 2 r Rate	24-	Oil - Bbl.		Gas - MCF			Water - Bbl.	Oil Gravity - API - (Corr.)				
	1910 41															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																
	^{31. List Attachments} C-102, C-103, C-104, Directional Survey, As-Completed plat															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
						Latitude		-			Longitude				AD 1927 1	983
I hereby certi	ty that t	101		hown c		<i>n sides of this</i> Printed	forn	n is true	and comp	lete	to the best o	f my know	ledge ai	nd belie	f	
Signature Mu Muddly Name Kay Maddox Title Regulatory Analyst Date 1018/2019																
E-mail Addre	ss kay	_maddo	ox@eog	resour	rces.co	om								_		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy RUSTLER 1,176	T. Canyon BRUSHY 7,615'	T. Ojo Alamo	T. Penn A"		
T. Salt1.539	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 4,809	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T. 1ST BONE SPRING SAND 10,122	T. Entrada			
T. Wolfcamp 12,266	T. 2ND BONE SPRING SAND 10,759	T. Wingate			
T. Penn	T. 3RD BONE SPRING SAND 11,864"	T. Chinle			
T. Cisco (Bough C)	Τ.	T. Permian			

OIL OR GAS SANDS OR ZONES

No.	1,	from	••••	 	to	•••••	 	
No.	2.	from		 	.to		 	

No. 3, from.....to...... No. 4, from.....to.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	.to	.feet					
No. 2, from	.to	.feet					
No. 3, from							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					•		
			ч. По станција на				