

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 W. Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/11/2019
<sup>4</sup> API Number 30 - 025-45762	<sup>5</sup> Pool Name TRSITE DRAW; BONE SPRING, EAST	<sup>6</sup> Pool Code 96682
<sup>7</sup> Property Code 320644	<sup>8</sup> Well Name BANDIT 29 STATE COM	<sup>9</sup> Well Number 602H

II. <sup>10</sup> Surface Location

UL or lot no. B	Section 29	Township 24S	Range 33E	Lot Idn	Feet from the 476'	North/South NORTH	Feet from the 2352'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. G	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2528'	North/South NORTH	Feet from the 1978'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 04/30/2019	<sup>22</sup> Ready Date 10/11/2019	<sup>23</sup> TD 19,834'	<sup>24</sup> PBTB 19,793'	<sup>25</sup> Perforations 12,340-19,793'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/2"	9 5/8"	1,306'	660 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,674'	1775 SXS CL C/SURF		
6 3/4"	5 1/2"	19,810'	760 SXS CL H/TOC 12,000' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 10/11/2019	<sup>32</sup> Gas Delivery Date 10/11/2019	<sup>33</sup> Test Date 10/16/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1916
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 3085 BOPD	<sup>39</sup> Water 9303 BWPD	<sup>40</sup> Gas 5347 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
10/18/2019Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title:

L.M.

Approval Date:

10/24/2019