

HOBBS OCD

JUL 30 2019

Submit One Copy To Appropriate District
OfficeDistrict I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED**

Form C-103

Revised November 3, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-20376

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tapp State

8. Well Number

001

9. OGRID Number

23172

10. Pool name or Wildcat

Flying M

SUNDRY NOTICES AND REPORTS ON WELLS(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tipton & Denton c/o Oil Reports & Gas Services, Inc.

3. Address of Operator

1008 W. Broadway St., Hobbs, NM 88240

4. Well Location

Unit Letter D: 600 feet from the South line and 1980 feet from the East lineSection 22 Township 9S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Required cleanup completed ☒☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☐ All other environmental concerns have been addressed as per OCD rules.
- ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

TITLE ManagerDATE 03/01/2017TYPE OR PRINT NAME Michael G. Denton, Sr.E-MAIL: mike@dentx.comPHONE: 214.969.0100

For State Use Only

APPROVED BY: Kerry FortinTITLE C.O. ADATE 10-24-19

W. Crossroads



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

EMNRD - DISTRICT 1
1625 N FRENCH DRIVE
HOBBS NM 88240
575-393-6161

PLUG & ABANDON - SITE OK TO RELEASE

OPERATOR NAME Tipton & Denton

API 30-025-20376

PROPERTY NAME TAPP STATE #1

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE		COUNTY
	0	22	9S	33E		LEA

DATE: 10-24-19

P\ A'D OK TO RELEASE ~~NO~~ YES *AK*

*Power stub pole needs to be removed
Rancher wants*

APPROVED BY *Doug Robinson*

TITLE: *Compliance officer*

Denton Exploration

9405498201

p.1

Submit 1 Copy To Appropriate District

Office

District I - (505) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (505) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Artesia, NM 87410

District IV - (505) 476-3469

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

HOBBES OGD

State of New Mexico

Energy, Minerals and Natural Resources

AUG 23 2016 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20076
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PBE <input type="checkbox"/>
2. Name of Operator Tipton and Denton		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1025 Lovington, NM 88260		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>O</u> <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>22</u> Township <u>9S</u> Range <u>31E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RCB, RT, OR, etc.)		9. OGRID Number <u>23172</u>
10. Pool name or Wildcat Flying M		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO
 PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR PLUG
 Approved for Plugging of well bore only.
 Liability under bond is retained pending receipt of
 C-103 (Specifically for Subsequent Report of Well
 Plugging) which may be found at OCD web page
 under formal
 www.enr.state.nm.us/ocd

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒ X
 CASING/CEMENT JOB ☐

OTHER: ☐

operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
 of completion). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
 well or recompletion.

7/31/2013 Moved in rigged up and installed BOP. Moved remaining equipment to location. Had to use backhoe to locate anchors.

8/7/2013 Moved in work string and RJH with bit and scraper and tagged at 1456'. POOH with scraper and RJH with packer and set at 1100'. Loaded with 2 bbls and pressured up to 300#. Bled down to 0 in 15 minutes. Pressured up to 500# again and still had 250# after 30 minutes. Called OCD. POOH with packer and RJH open cased to 1456'. Shut down for lightening. Will spot 50 sx cement in the morning @ 1456'.

8/2/2013 Spotted 50 sx class c cement at 1456'. POOH with tubing and closed blinds on BOP. Pressured up to 200#. Bled off in less than 2 minutes. Waited 1 hour and pressured up to 250# and bled to 0 in 5 minutes. WOC 3 hrs, RJH and tagged cement at 1338'. Closed runs and pressured up to 250# and held. POOH with pipe. Perforated at 316'. Established circulation down 4 1/2" casing to perfor at 316' and up 10 3/4" X 4 1/2" annulus to surface. Started mixing cement and circulated cement with 155 sx. Rigged down cut off well head. Cement had failed down hole. Mixed 25 sx and filled both strings of casing to surface. Installed marker and cut off anchors.

Spud Date:

Rig Release Date:

AUG 29 2013

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Field Inspection Program
Protecting the Energy and the Environment*

20-Dec-16

TIPTON & DENTON
3710 RAWLINS STE. 1070, LB70
DALLAS TX 75219-6406

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

TAPP STATE No.001

O-22-9S-33E

30-025-20376-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/19/2016	Routine/Periodic Violations Surface Damage/Restoration	Mark Whitaker	Yes	No	3/24/2017	IMAW1635440589
Comments on Inspection:		DO NOT RELEASE. PA marker good. Wellhead, connections, and piping near marker. Fenced pit area north of marker. Stub pole south with power disconnect and meter base. NEED TO REMOVE WELLHEAD, FENCING, STUB POLE, AND OTHER DEBRIS FROM LOCATION. NEED TO REMOVE PUMPING UNIT BASE FROM PIT AREA AND LEVEL REMAINING AREA.				

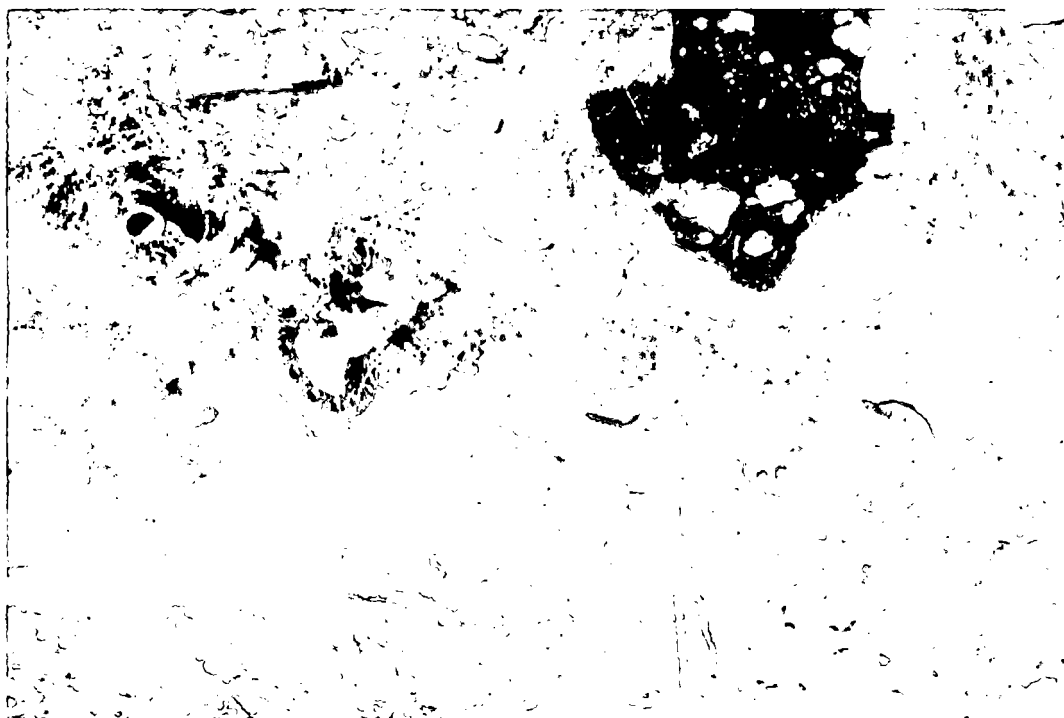
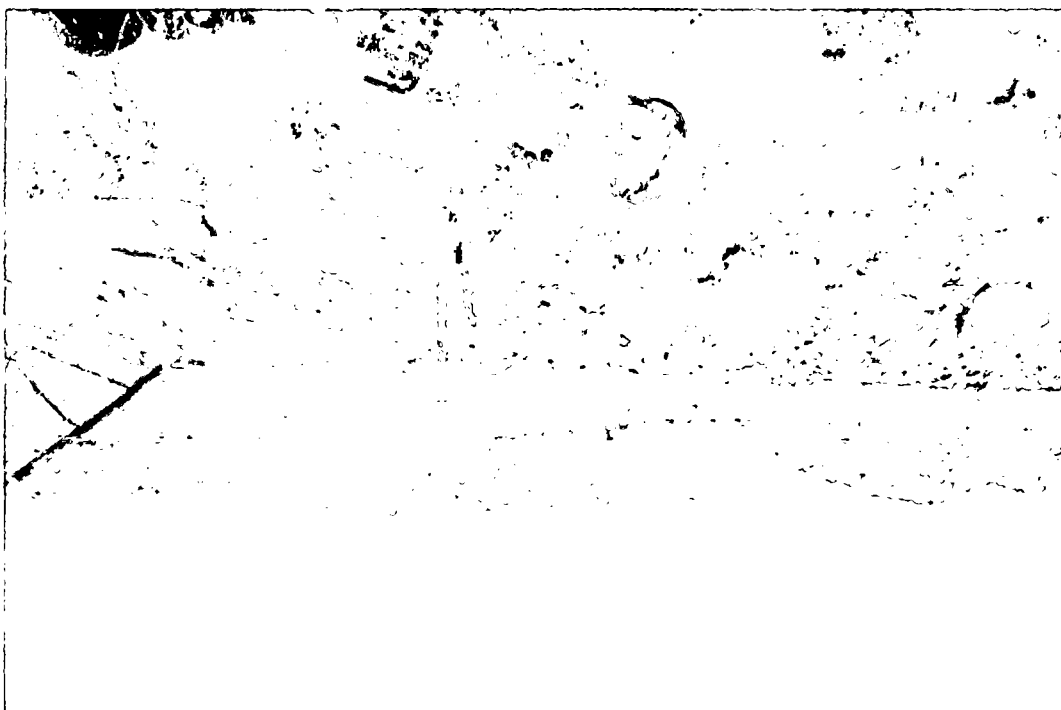
In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Neah Whitaker
Petroleum Engr. Specialist

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



TIPTON & DENTON
3710 RAWLINS • SUITE 1070 • LB 70
DALLAS, TEXAS 75219 - 6406
(214) 969-0100
FAX (214) 720-1998

MICHAEL G. DENTON
mike@dentx.com

July 22, 2019

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Attention: Mark Whitaker
Inspector

Dear Mr. Whitaker:

In reviewing our records in regard to our Tapp State Well No. 001, OGRID 23172, and the Commission's recent Operator notices regarding bond requirements, we determined that the Bond on that well has not been released.

By letter dated December 20, 2016 you directed surface cleanup to permit the final closure and Bond release. A copy of your letter is attached together with the P&A C-103 for the well. The required cleanup was completed in January/February 2017. Apparently our final C-103 report confirming the cleanup was lost in the mail because the Bond for the well appears to be outstanding. I have enclosed a copy of our final C-103 report confirming our compliance with your cleanup requirement to permit your final disposition of the release and file closure and I respectfully request such disposition and release with my apology for the confusion and our failure to verify your receipt in 2017, of our original final C-103 submission.

If there are questions, please call me. My cell number is 214.850.3886.

Very truly,

TIPTON & DENTON

By: 

Michael G. Denton, Sr.
Manager

Enclosures

cc: Dwight Tipton

Gaye Heard
Oil Reports & Gas Services, Inc.
gheard@oilreportsinc.com