

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

HOBBS OGD
1520 S. St. Francis Dr.
Santa Fe, NM 87505

OCT 17 2019

WELL API NO.	30-025-34503
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name JACKSON 3 STATE COM	
8. Well Number	1
9. OGRID Number	7377
10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter N : 990 feet from the SOUTH line and 2310 feet from the WEST line
Section 3 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3595' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL USING THE FOLLOWING PROCEDURE:

10/05/2019 MIRU - PULLED TBG
10/08/2019 RIH TO 11,626'
10/09/2019 SPOT 25 SXS CL H CMT @ 11,624-11,489', WOC, SPOT 35 SXS CL H CMT @ 9750-9558', ETOC 6750'
10/10/2019 SPOT 35 SXS CL C CMT 6750-6535', PERF SQZ @ 5100', COULD NOT INJECT INTO, SPOT 35
SXS CL C CMT 5170-4935', WOC
10/11/2019 TAG TOC @ 4949', PMP 30 SXS CL C CMT 2300-2120', PERF SQZ @ 1270' W/50 SXS CL C CMT,
WOC, TAG TOC @ 1155', PERF SQZ @ 655' W/30 SXS CL C CMT, ETOC @ 530'
10/12/2019 PMP 150 SXS CL C CMT DWN 7" AND OUT 9 5/8", CIRC 530'-SURFACE, VERIFIED CMT

THIS WELL IS PLUGGED AND ABANDONED

Spud Date:

10/02/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 10/16/2019

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Kerry Forster TITLE C.O. DATE 10-25-19

Conditions of Approval (if any):