

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34653
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name VACA DRAW 16 STATE
4. Well Location Unit Letter L : 1650' feet from the SOUTH line and 990' feet from the WEST line Section 16 Township 25S Range 33E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GR		9. OGRID Number 7377
		10. Pool name or Wildcat DRAPER MILL, WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL USING THE FOLLOWING PROCEDURE:

02/10/2019 MIRU, SET CIBP @ 13,700', DUMP 35 SCS CL H CMT, STUCK PIPE, CALLED NMOCD  
03/06/2019 PERF TBG @ 9020' FILLED THE 2.875" TBG WITH 117 SXS CL H CMT  
03/10/2019 TAG TOC @ 8583', RDMO  
10/15/2019 MIRU  
10/16/2019 SPOT 25 SXS CL C CMT PLUG @ 6100-5847', WOC, PERF SQZ @ 4849' W/50 SXS CL C CMT, WOC  
10/17/2019 TAG TOC @ 4711', PERF SQZ @ 3900' W/50 SXS CL C CMT, WOC, TAG TOC @ 3809', SQZ PERF @ 1150' W/50 SXS CL C CMT, WOC  
10/18/2019 TAG TOC @ 1015', PERF SQZ @ 605' W/ 160 SXS CL C CMT, CIRC TO SURFACE, VERIFY CMT

THIS WELL HAS BEEN PLUGGED AND ABANDONED

Spud Date:

7/25/1999

Rig Release Date:

11/21/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 10/18/2019

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Kerry Fichte TITLE C.O. A DATE 10-25-19

Conditions of Approval (if any):