

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

File No.
NMMA07153

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BTA OIL PRODUCERS

Contact: KATY REDDELL
E-Mail: kredell@btaoil.com

8. Well Name and No.
VACA DRAW 9418 10 FED 15H

3a. Address
104 SOUTH PECOS STREET
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-682-3753 Ext: 139

9. API Well No.
30-025-45917-00-X1

10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R33E SESW 220FSL 1365FWL
32.138416 N Lat, 103.564659 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SPUD WELL: 5/26/2019

5/28/2019: DRILLED 14 3/4" HOLE. SET 10 3/4" (40.5# J-55 STC) CASING @ 1,263' WITH 840 SACKS OF CEMENT.

7/5/2019: RESUME OPERATIONS AND TES 10 3/4" CASING TO 1500 PSI FOR 30 MIN. GOOD TEST.

7/9/2019: DRILLED 9 7/8" HOLE

7/10/2019: DRILLING 8 3/4" HOLE

7/14/2019: Depth 11,875' 7-5/8" C @ 11862' in 2 stages (29.7# P-110 4174' Stinger

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #487132 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2019 (20PP0085SE)

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

OCT 09 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K2

Additional data for EC transaction #487132 that would not fit on the form

32. Additional remarks, continued

Flush & 7648' 29.7# P-110 BTC) with 980 sx. Open DV tool at 5032', cmt circ to surface off DV tool, pump 2nd stage with 1065 sx. Cmt circ to surface. Test casing to 3000#, land casing, install and test pack-off, test BOPE.

-7/15/2019: WIH with bit, drilled out, displaced to OBM, test 7-5/8" shoe to 13.5 ppg EMW (okay), drilling 6-3/4" pilot hole with motor using MWD. DEV: 12099' - 0.8; AZM 326.8; TVD 12022';

7/31/2019: 8/2/2019: 5-1/2" x 5" tapered string C @ 17,380' [(5" 18# P-110 Wedge 521 17,380' - 11668') (5-1/2" 20# P-110ICY TXP-BTC to surface)] with 1315 sx. Cmt circ to surface. Land csg, install/test tbq head, set out BOP's.

8/1/2019: RIG RELEASED.

9/13/2019: Pressure up on casing in 2000 psi increments to shift RSI sleeve. Casing pressured up and sleeve did not shift. Perform 11,000 psi casing pressure test for 30 min, good test.