

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 156
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM;GRAYBURG;SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter K: 2340 feet from the SOUTH line and 1330 feet from the WEST line
Section 25 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA STATUS W/ CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC IS RESPECTFULLY REQUESTING TO TEMPORARILY ABANDON THE ABOVE WELL.

10/31/2019 TEST CASING TO 540 PSI FOR 32 MINUTES. WITNESSED BY KERRY FORTNER/NMOCD. ORIGINAL CHART AND A COPY ARE ATTACHED.

WELL IS TEMPORARILY ABANDONED

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 11/29/22
Well needs to be PLUGGED OR RETURNED
to PRODUCTION
BY THE DATE STATED ABOVE: X 7

Spud Date:

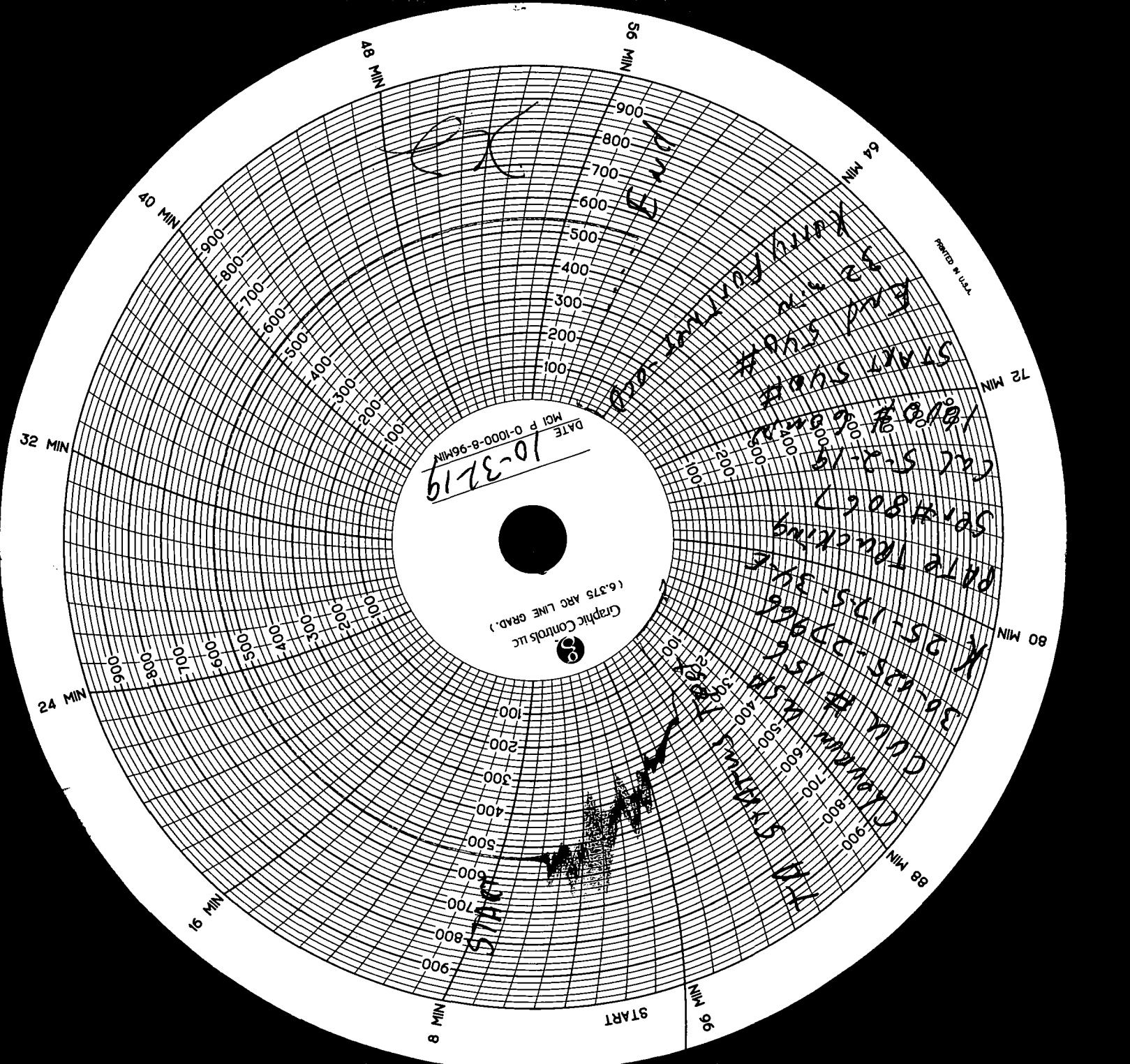
Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 11/4/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 11-4-19
Conditions of Approval (if any)



END

End 32 min
Kerry Fortner-000
START 540#
1600# 6000

Cal 5-2-19

Sen #8067

PATE Trucking

K 25-17-5-34-E

30-025-27966

CUL #156

TH STATUS Test
CLOUIN LSH

10-3219

START

22

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Chouon USA INC		API Number 30-025-27966
Property Name CVU		Well No. 156

7. Surface Location

UL - Lot 1C	Section 25	Township 17S	Range 34-E	Feet from 2340	N/S Line S	Feet From 1330	E/W Line W	County LEA
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Well Status


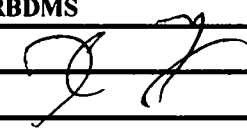
TA'D Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJECTOR <input checked="" type="checkbox"/> INJ <input type="checkbox"/> SWD	PRODUCER <input type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE 10-31-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	NA	NA	0	0
Flow Characteristics					TA
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PATE Tracking TA STATUS TEST
Ser# 8067
Cal 5-2-19
START 540#
END 540#

Signature: 	OIL CONSERVATION DIVISION	
Printed name: Keloy Carmore	Entered into RBDMS	
Title: FSA	Re-test 	
E-mail Address: kcarmore@chevron.com		
Date: 10-31-19	Phone: 575-200-6265	
Witness: Kerry Fortner - OCD		

399-3221