

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM134886                             |
| 2. Name of Operator<br>COG OPERATING LLC<br>Contact: BOBBIE GOODLOE<br>E-Mail: bgoodloe@concho.com  |   | 6. If Indian, Allottee or Tribe Name                          |
| 3a. Address<br>ONE CONCHO CENTER 600 W ILLINOIS AVENUE<br>MIDLAND, TX 79701-4287  | 3b. Phone No. (include area code)<br>Ph: 575-748-6952 | 7. If Unit or CA/Agreement, Name and/or No.                   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 17 T24S R35E NWNW 210FNL 1080FWL<br>32.224209 N Lat, 103.394577 W Lon |   | 8. Well Name and No.<br>BONAI FEDERAL COM 15H                 |
|   |   | 9. API Well No.<br>30-025-45057-00-X1                         |
|   |   | 10. Field and Pool or Exploratory Area<br>WILDCAT BONE SPRING |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM                 |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/24/19 Spud well. TD 17 1/2" surface hole @ 944'. Set 13 3/8" 54.5# J-55 BTC csg @ 944'. Cmt w/745 sx lead. Tailed in w/305 sx. Circ 383 sx cmt o surface. WOC 4 hrs. Suspend operations.

8/6/19 Resume Operations. Nipple up BOP. Test BOP. Test csg to 1500# for 30 minutes.

08/20/19 TD 12 1/4" intermediate hole @ 11154'. Set 9 5/8" 47# HCL-80 csg @ 11154'. DVT @ 5223'. Cmt 1st stg w/805 sx lead. Tailed in w/370 sx. Pump 1st plug w/245 sx, pump 2nd plug w/245 sx, Top of plug @ 10724'.

9/2/19 Start 8 1/2" intermediate & sidetrack @ 9579'.

10/6/19 TD 8 1/2" lateral @ 21799' (KOP @ 11336'). Set 5 1/2" 23# P-110-RY CDC HTQ csg @ 21784'.

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #487577 verified by the BLM Well Information System<br>For COG OPERATING LLC, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2019 (20PP0109SE) |                          |
| Name (Printed/Typed) BOBBIE GOODLOE  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 10/11/2019          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |
|---|--|
| Approved By _____   | Title <b>Accepted for Record</b> <b>OCT 23 2019</b>            |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office <b>Jonathon Shepard</b><br><b>Carlsbad Field Office</b> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #487577 that would not fit on the form**

**32. Additional remarks, continued**

Cmt w/795 sx lead. DROP 1ST (1000 PSI) PLUG & PUMP 8 BBLS SUGAR WATER, DROP 2ND (3000 PSI) & PUMP 10 BBLS SUGAR WATER, FOLLOWED BY 450 BBLS @ 8 BPM FRESH WATER ( TOTAL DISPLACEMENT = 459 BBLS )  
BUMP 1ST PLUG W/ 2660 PSI @ 3 BPM & RUPTURE @ 4100 PSI, PUMP 8 BBLS & BUMP 2ND PLUG W/ 1550 PSI  
OVER FROM 2700 PSI @ 3 BPM TO 4250 PSI, HELD 5 MINS. & BLED BACK 6.5 BBLS  
( FLOATS HELD )\*\*\*BUMPED TOP PLUG @ 07:00 CST ON 10/10/2019.

10/11/19 Rig Released