Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERESTS BAD Field Office OMB NO. 1004-0137 Evaluate 31 201

OMB NO.	1004-0137
Expires: Janu	ary 31, 2018

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Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	Allottee

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			6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. VALIANT 24 FED COM 714H				
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INC E-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46228-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-636-3600					10. Field and Pool or Exploratory Area UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 24 T25S R32E NWSE 2048FSL 1423FEL 32.114433 N Lat, 103.624496 W Lon						LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURI	E OF N	OTICE, F	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee		_	•	n (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturi	_	Reclamat		☐ Well Integrity	
	Casing Repair	_	Construction	_	Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug	and Abandon Back	_	-	emporarily Abandon Diffining Operations after Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/03/19 8-3/4" hole 10/03/19 Intermediate Hole @ 11,632' MD, 11,592' TVD Casing shoe @ 11,617' MD, 11,577 TVD Ran 7-5/8", 29.7#, ECP-110 BTC (0' - 1,007') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,007' - 11,617') Stage 1: Lead Cement w/ 400 sx Class H (1.20 yld, 15.6 ppg) Test casing to 2,000 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,100' by Calc Stage 2: Bradenhead squeeze w/ 1,100 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 90 sx Class C (1.37 yld, 14.8 ppg) TOC @ 0' by Visual Resume Drilling 6-3/4" hole Resume drilling								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #489028 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2019 (20PP0168SE)								
Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY				ATORY A	DMINISTRATOR			
Signature (Electronic S	ubmission)		Date 10/2	1/2019		· · · · · · · · · · · · · · · · · · ·		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title Acce	ented	l for R	ecord	OCT 2 3 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		J	- onatho	on Shep I Field Of			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

Additional data for EC transaction #489028 that would not fit on the form

32. Additional remarks, continued

10/10/19 Production Casing @ 19,835' MD, 12,302' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,394') (MJ @ 11,325') (Airlock @ 11,323')
Ran 5-1/2", 20#, ECP-110, VAM SFC (11,394' - 19,823')
Lead Cement w/ 805 sx Class H (1.19 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,625' by Calc Waiting on CBL RR 10/11/19 Completion to follow