

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>WELL API NO.</b> 30-025-46339	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 321651	
7. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM	
8. Well Number #722H	
9. OGRID Number 7377	
10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter <b>B</b> : <b>277</b> feet from the <b>NORTH</b> line and <b>2272</b> feet from the <b>EAST</b> line Section <b>02</b> Township <b>25S</b> Range <b>32E</b> NMPM County <b>LEA CO, NM</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/19 20" CONDUCTOR @ 115'  
09/16/19 12-1/4" HOLE  
09/18/19 Surface Hole @ 1,082' MD, 1,082' TVD  
Casing shoe @ 1,082' MD  
Ran 9-5/8" 40# J-55 LTC  
Lead Cement w/ 375 sx Class C (1.78 yld, 13.5 ppg), Trail w/75 sx Class C (1.33 yld, 14.8 ppg)  
Test casing to 1,500 psi for 30 min - Good. Circ 144 sx cement to surface  
10/14/19 8-3/4" hole  
10/14/19 Intermediate Hole @ 11,877' MD, 11,662' TVD  
Casing shoe @ 11,657' MD  
Ran 7-5/8" 28.7# HCP-110 BTC SC (0' - 954')  
Ran 7-5/8" 28.7# ICYP-110 MO-FXL (954' - 11,657')  
Stage 1: Lead Cement w/ 410 sx Class H (1.20 yld, 15.6 ppg)  
Test casing to 2,500 psi for 30 min - Good. Did not circ cement to surface. TOC @ 7,000' by Calc  
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)  
Stage 3: Top out w/ 103 sx Class C (1.37 yld, 14.8 ppg) resume drilling 8-3/4" hole  
10/19/19 8-3/4" hole  
10/19/19 Production Hole @ 17,478' MD, 12,543' TVD  
Casing shoe @ 17,455' MD, 12,543' TVD  
Ran 5-1/2" 20# ICYP-110, TXP (MJ @ 12,015')  
Lead Cement w/ 590 sx Class H (1.20 yld, 14.5 ppg)  
Did not circ cement to surface, TOC @ 10,657' by Calc Waiting on CBL Completion to follow RR

Spud Date:

9/16/19

Rig Release Date:

10/20/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 10/22/19

Type or print name Emily Follis

E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

11/10/19

Conditions of Approval (if any):